

S7H1D-F4 Wdg.61 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System									
AVR Type	DECS100								
Voltage Regulation	± 0.25%				with 4% Engine Governing				
AVR Power	PMG								

No Load Excitation Voltage (V)	14.86
No Load Excitation Current (A)	0.76
Full Load Excitation Voltage (V)	66
Full Load Excitation Current (A)	3
Exciter Time Constant (seconds)	0.22



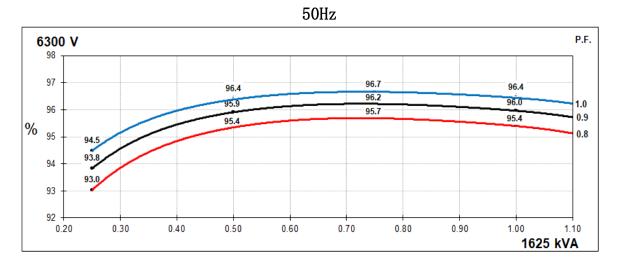
Electrical Data									
Insulation System									
Stator Winding	H Double Layer Lap								
Winding Pitch	Double Layer Lap 5/6								
Winding Leads			6						
Winding Number			51						
Number of Poles			4						
IP Rating			23						
RFI Suppression	BS EN 6	1000-6-2 & BS EN 610	20 00-6-4,VDE 0875G, VDI ory for others	E 0875N.					
Waveform Distortion	NO LOAD < 1		G BALANCED LINEAR	LOAD < 5.0%					
Short Circuit Ratio			Xd						
Steady State X/R Ratio			.08						
			Hz						
Telephone Interference			<2%						
Cooling Air Flow		2.231	m³/sec						
Voltage Star (V)	6300	6600	6900	-					
Voltage Parallel Star (V)	-	-	-	-					
Voltage Delta (V)	-	-	-	-					
kVA Base Rating (Class H) for Reactance Values (kVA)	1625	1625	1625	-					
Saturated Values in Per Unit	at Base Ratings a	nd Voltages							
Xd Dir. Axis Synchronous	2.84	2.59	2.37	-					
X'd Dir. Axis Transient	0.22	0.20	0.18	-					
X"d Dir. Axis Subtransient	0.16	0.14	0.13	-					
Xq Quad. Axis Reactance	1.84	1.68	1.54	-					
X"q Quad. Axis Subtransient	0.31	0.29	0.26	-					
XL Stator Leakage Reactance	0.11	0.10	0.09	-					
X2 Negative Sequence Reactance	0.20	0.18	0.16	-					
X0 Zero Sequence Reactance	0.19	0.17	0.16	-					
Unsaturated Values in Per U	nit at Base Rating	s and Voltages							
Xd Dir. Axis Synchronous	3.41	3.10	2.84	-					
X'd Dir. Axis Transient	0.25	0.23	0.21	-					
X"d Dir. Axis Subtransient	0.18	0.17	0.15	-					
Xq Quad. Axis Reactance	1.90	1.73	1.58	-					
X"q Quad. Axis Subtransient	0.38	0.34	0.31	-					
XL Stator Leakage Reactance	0.12	0.11	0.10	-					
XIr Rotor Leakage Reactance	0.14	0.13	0.12	-					
X2 Negative Sequence Reactance	0.24	0.22	0.20	-					
X0 Zero Sequence Reactance	0.22	0.20	0.18	-					

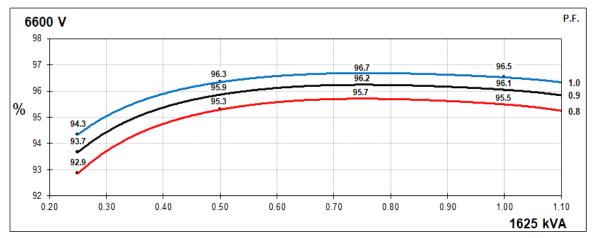


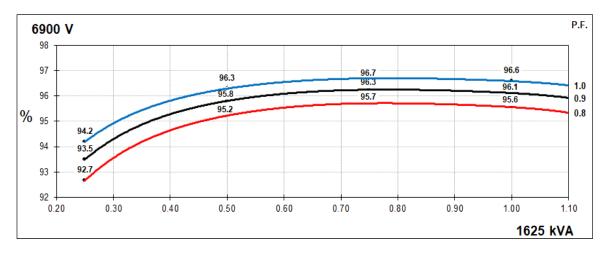
Time Constants (Seconds)								
T'd Transient Time Const.	0.2	126						
T"d Sub-Transient Time Const.	0.018							
T'do O.C. Field Time Const.	3.180							
Ta Armature Time Const.	0.042							
T"q Sub-Transient Time Const.	0.0120							
Resistances in Ohms (Ω) at 2	22 ⁰ C							
Stator Winding Resistance (Ra), per phase for series connected 0.28610								
Rotor Winding Resistance (Rf)	2.4	488						
Exciter Stator Winding Resistance	19	.56						
Exciter Rotor Winding Resistance per phase	0.1	025						
PMG Phase Resistance (Rpmg) per phase	1.	91						
Positive Sequence Resistance (R1)	0.3576							
Negative Sequence Resistance (R2)	0.4120							
Zero Sequence Resistance (R0)	0.3576							
Saturation Factors	6300V							
SG1.0	0.131							
SG1.2	0.4	434						
Mechanical Data								
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.						
	1 Bearing	2 Bearing						
SAE Adaptor	SAE00/0	SAE00/0/None						
Moment of Inertia	32.0534 kgm²	32.0751 kgm²						
Weight Wound Stator	1518kg	1518kg						
Weight Wound Rotor	791kg	791kg						
Weight Complete Alternator	4141kg	4019kg						
Shipping weight in a Crate	4221kg	4099kg						
Packing Crate Size	240*140*160(cm)	240*140*160(cm)						
Maximum Over Speed	2250 RPM fo	r two minutes						
Bearing Drive End	-	6232						
Bearing Non-Drive End	6319	6319						



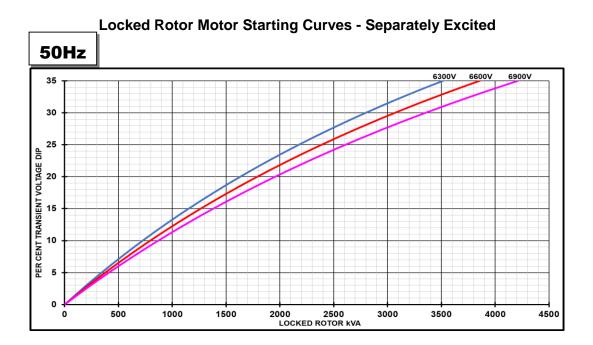
THREE PHASE EFFICIENCY CURVES









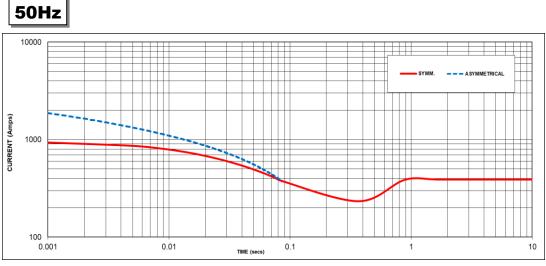


Transient Voltage	Dip Scaling Factor	Transient Voltage	Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4	1.00	<= 0.4	1.25
0.5	0.95	0.5	1.20
0.6	0.90	0.6	1.15
0.7	0.86	0.7	1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95	0.70		
1	0.65		

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited



Sustained Short Circuit = 390 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz				
Voltage	Factor	Voltage	Factor			
6300V	X 1.00	-	X 1.00			
6600V	X 1.07	-	X 1.06			
6900V	X 1.12	-	X 1.12			

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

-			
	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

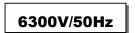
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

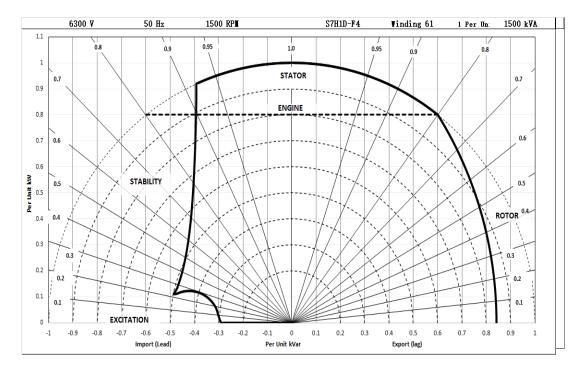
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts







RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise	Sta	andby -	163/27	°C	Sta	andby -	150/40	°C	Co	ont. H -	125/40	°C	Co	ont. F -	105/409	°C
	Star (V)	6300	6600	6900	N/A	6300	6600	6900	N/A	6300	6600	6900	N/A	6300	6600	6900	N/A
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	1785	1785	1785	N/A	1735	1735	1735	N/A	1625	1625	1625	N/A	1500	1500	1500	N/A
	kW	1428	1428	1428	N/A	1388	1388	1388	N/A	1300	1300	1300	N/A	1200	1200	1200	N/A
	Efficiency (%)	95.2	95.3	95.4	N/A	95.2	95.4	95.4	N/A	95.4	95.5	95.6	N/A	95.5	95.6	95.7	N/A
	kW Input	1501	1499	1497	N/A	1457	1456	1454	N/A	1363	1361	1360	N/A	1256	1255	1254	N/A

	Star (V)	N/A	N/A	N/A	N/A
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) c 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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