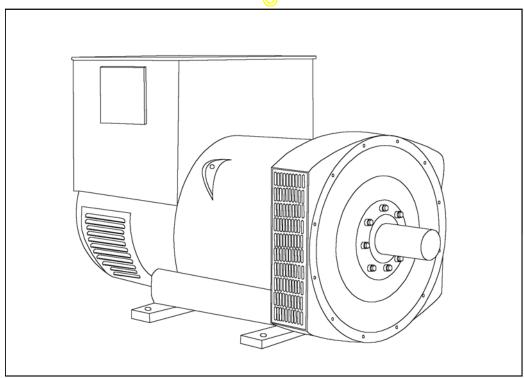
HCI534E/544E - Winding 27

Technical Data Sheet



HCI534E/544E

SPECIFICATIONS & OPTIONS

STANDARDS

Stamford industrial generators meet the requirements of BS EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100, AS1359. Other standards and certifications can be considered on request.

VOLTAGE REGULATORS

AS440 AVR - STANDARD

With this self-excited system the main stator provides power via the Automatic Voltage Regulator (AVR) to the exciter stator. The high efficiency semi-conductors of the AVR ensure positive build-up from initial low levels of residual voltage.

The exciter rotor output is fed to the main rotor through a three-phase full-wave bridge rectifier. The rectifier is protected by a surge suppressor against surges caused, for example, by short circuit or out-of-phase paralleling. The AS440 will support a range of electronic accessories, including a 'droop' Current Transformer (CT) to permit parallel operation with other ac generators.

MX341 AVR

This sophisticated AVR is incorporated into the Stamford Permanent Magnet Generator (PMG) control system.

The PMG provides power via the AVR to the main exciter, siving a source of constant excitation power independent

giving a source of constant excitation power independent of generator output. The main exciter output is then fed to the main rotor, through a full wave bridge, protected by a surge suppressor. The AVR has in-built protection against sustained over-excitation, caused by internal or external faults. This de-excites the machine after a minimum of 5 seconds.

An engine relief load acceptance feature can enable full load to be applied to the generator in a single step.

If three-phase sensing is required with the PMG system

We recommend three-phase sensing for applications with greatly unbalanced or highly non-linear loads.

MX321 AVR

the MX321 AVR must be used.

The most sophisticated of all our AVRs combines all the features of the MX341 with, additionally, three-phase rmssensing, for improved regulation and performance. Over voltage protection is built-in and short circuit current level adjustments is an optional facility.

WINDINGS & ELECTRICAL PERFORMANCE

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches, when in parallel with the mains. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low waveform distortion.

TERMINALS & TERMINAL BOX

Standard generators are 3-phase reconnectable with 12 ends brought out to the terminals, which are mounted on a cover at the non-drive end of the generator. A sheet steel terminal box contains the AVR and provides ample space for the customers' wiring and gland arrangements. It has removable panels for easy access.

SHAFT & KEYS

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

INSULATION/IMPREGNATION

The insulation system is class 'H'.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

QUALITY ASSURANCE

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

DE RATES

All values tabulated on page 7 are subject to the following reductions

5% when air inlet filters are fitted.

3% for every 500 metres by which the operating altitude exceeds 1000 metres above mean sea level.

3% for every 5 C by which the operational ambient temperature exceeds 40 C.

Note: Requirement for operating in an ambient exceeding 60 C must be referred to the factory.

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing typical of product range.

HCI534E/544E

WINDING 27

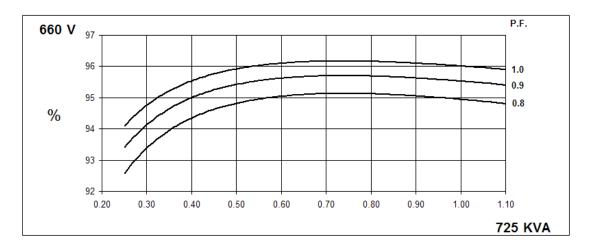
CONTROL SYSTEM	SEPARATE	LY EXCITED	BY P.M	1.G.			
A.V.R.	MX321	MX341					
VOLTAGE REGULATION	± 0.5 %	± 1.0 %	With 4	1% ENGINE GOVER	NING		
SUSTAINED SHORT CIRCUIT	REFER TO SHORT CIRCUIT DECREMENT CURVES (page 6)						
GOOTAINED GHORT GIRGOTT	INET EIN TO	oriorer one	7011 101	LOKEMENT CONTE	o (page o)		
CONTROL SYSTEM	SELF EXCIT	ED	T				
A.V.R.	SX440	SX421					
VOLTAGE REGULATION	± 1.0 %	± 0.5 %	With 4	1% ENGINE GOVER	NING		
SUSTAINED SHORT CIRCUIT	DOES NOT SUSTAIN A SHORT CIRCUIT CURRENT						
INSULATION SYSTEM	CLASS H						
PROTECTION	IP23						
RATED POWER FACTOR				0.0	3		
STATOR WINDING	DOUBLE LAYER LAP						
WINDING PITCH	TWO THIRDS						
WINDING LEADS							
STATOR WDG. RESISTANCE		12 0.0088 OhmsiPER PHASE AT 22°C SERIES STAR CONNECTED					
		0.0000	Omina	1.96 Ohms			
ROTOR WDG. RESISTANCE			刀				
EXCITER STATOR RESISTANCE			at 22°C				
EXCITER ROTOR RESISTANCE				0.092 Ohms PER I			
R.F.I. SUPPRESSION	BS E		_		375G, VDE 0875N. refer to factory for others		
WAVEFORM DISTORTION		NO LOAD	< <mark>1.5%</mark>	NON-DISTORTING	BALANCED LINEAR LOAD < 5.0%		
MAXIMUM OVERSPEED				2250 Re	ev/Min		
BEARING DRIVE END	BALL. 6220 (ISO)						
BEARING NON-DRIVE END	BALL. 6314 (ISO)						
		1 BE/	ARING		2 BEARING		
WEIGHT COMP. GENERATOR			3 kg		1535 kg		
WEIGHT WOUND STATOR			2 kg /		722 kg		
WEIGHT WOUND ROTOR WR2 INERTIA			7 <mark>kg</mark>		588 kg 8.7049 kgm²		
SHIPPING WEIGHTS in a crate	8.9828 <mark>kgm²</mark> 1635 <mark>kg</mark>				6.7049 kgm 1625 kg		
PACKING CRATE SIZE	166 x 87 x 124(cm)			cm)	166 x 87 x 124(cm)		
TELEPHONE INTERFERENCE	THF<2% TIF<50						
COOLING AIR	1.312 m³/sec 2780 cfm						
VOLTAGE SERIES STAR		6	60		690		
VOLTAGE PARALLEL STAR	330				345		
VOLTAGE SERIES DELTA	380				400		
kVA BASE RATING FOR REACTANCE VALUES		7.	25		725		
Xd DIR. AXIS SYNCHRONOUS		3.	05		2.79		
X'd DIR. AXIS TRANSIENT		0.	15		0.13		
X"d DIR. AXIS SUBTRANSIENT		0.	10		0.10		
Xq QUAD. AXIS REACTANCE	2.43				2.22		
X"q QUAD. AXIS SUBTRANSIENT	0.30				0.27		
XL LEAKAGE REACTANCE	0.05				0.05		
X2 NEGATIVE SEQUENCE	0.20				0.18		
X ₀ ZERO SEQUENCE	0.09 0.08						
REACTANCES ARE SATURAT T'd TRANSIENT TIME CONST.	TED VALUES ARE PER UNIT AT RATING AND VOLTAGE INDICATED 0.08 s						
T''d SUB-TRANSTIME CONST.	0.00 s 0.012 s						
T'do O.C. FIELD TIME CONST.	2.5 s						
Ta ARMATURE TIME CONST.	0.019 s						
SHORT CIRCUIT RATIO	1/Xd						

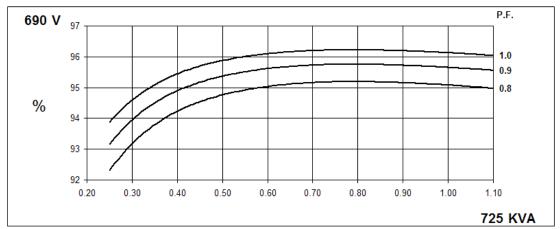


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Winding 27

THREE PHASE EFFICIENCY CURVES





CUMENT

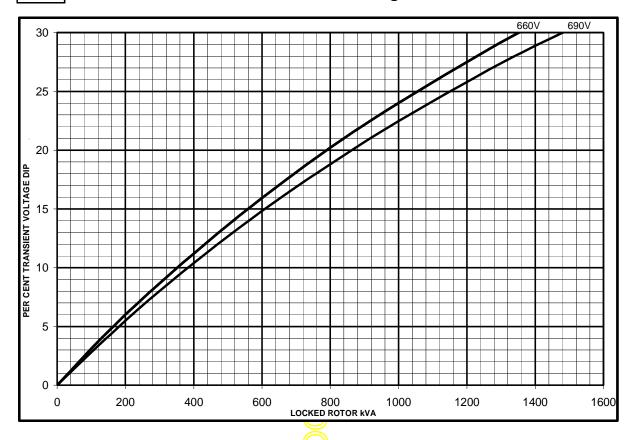


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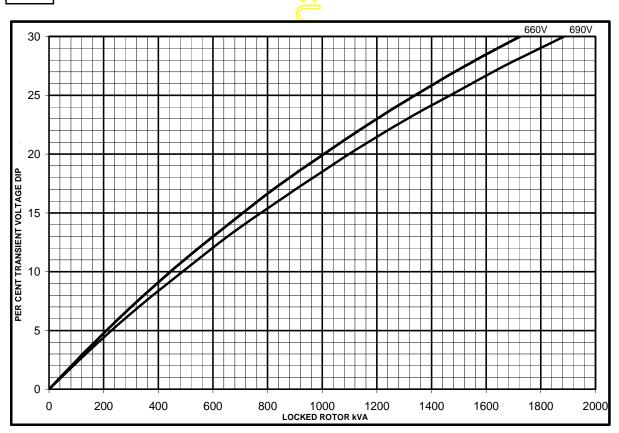
Winding 27

SX

Locked Rotor Motor Starting Curves

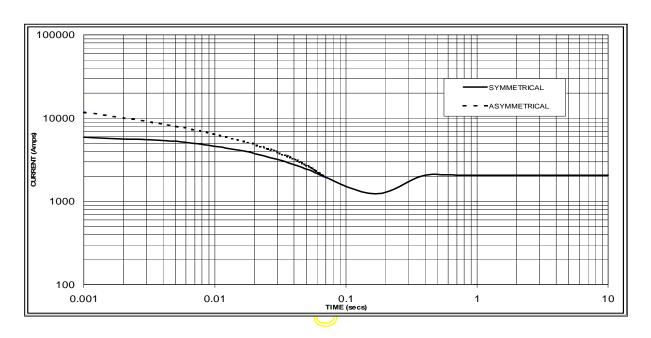


MX



HCI534E Winding 27

Three-phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed Based on star (wye) connection.



Sustained Short Circuit = 2066 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

Voltage	Factor
660V	X 1.00
690V	X 1.05

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instan <mark>tane</mark> ous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

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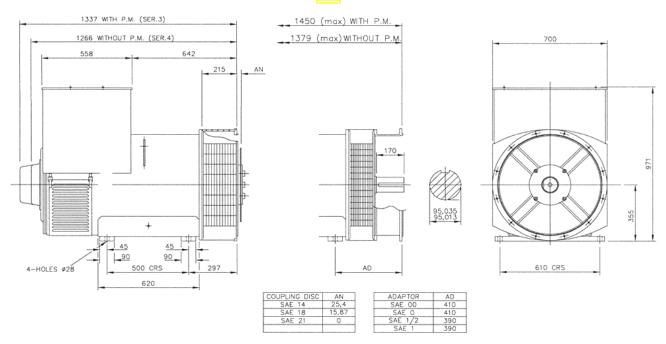
Winding 27 / 0.8 Power Factor

60Hz

RATINGS

Class - Temp Rise	Cont. F - 105/40°C		Cont. H - 125/40°C		Standby - 150/40°C		Standby - 163/27°C	
Series Star (V)	660	690	660	690	660	690	660	690
Parallel Star (V)	330	345	330	345	330	345	330	345
Series Delta (V)	380	400	380	400	380	400	380	400
kVA	659	659	725	725	765	765	790	790
kW	527	527	580	580	612	612	632	632
Efficiency (%)	95.0	95.2	94.9	95.1	94.9	95.0	94.8	95.0
kW Input	555	554	611	610	645	644	667	665





APPROVED DOCUMENT

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