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S6L1D-G4 Wdg.26 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System						
AVR Type MX321/MX322 MX341						
Voltage Regulatio	± 0.5%	± 1%			with 4% Engine Governing	
AVR Power	PMG	PMG				

No Load Excitation Voltage (V)	13.80
No Load Excitation Current (A)	0.71
Full Load Excitation Voltage (V)	53
Full Load Excitation Current (A)	2.7
Exciter Time Constant (seconds)	0.16

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Electrical Data						
Insulation System		Н				
Stator Winding	Double L	ayer Concentric				
Winding Pitch		2/3				
Winding Leads		6				
Winding Number		26				
Number of Poles		4				
IP Rating		IP23				
RFI Suppression		s1000-6-4,VDE 0875G, VDE 0875N. actory for others				
Waveform Distortion	NO LOAD < 1.5% NON-DISTOR	TING BALANCED LINEAR LOAD < 5.0%				
Short Circuit Ratio		1/Xd				
Steady State X/R Ratio		23.40				
		50 Hz				
Telephone Interference	Т	THF<2%				
Cooling Air Flow	1.9	95 m³/sec				
Voltage Star (V)	660	690				
Voltage Parallel Star (V)	-	-				
Voltage Delta (V)	-	-				
kVA Base Rating (Class H) for Reactance Values (kVA)	1210 1260					
Saturated Values in Per Unit a	t Base Ratings and Voltages					
Xd Dir. Axis Synchronous	2.64	2.51				
X'd Dir. Axis Transient	0.16	0.15				
X"d Dir. Axis Subtransient	0.12	0.12				
Xq Quad. Axis Reactance	2.03	1.93				
X"q Quad. Axis Subtransient	0.30	0.29				
XL Stator Leakage Reactance	0.06	0.06				
X2 Negative Sequence Reactance	0.15	0.15				
X0 Zero Sequence Reactance	0.04	0.04				
Unsaturated Values in Per Uni	t at Base Ratings and Voltages					
Xd Dir. Axis Synchronous	3.17	3.02				
X'd Dir. Axis Transient	0.18	0.17				
X"d Dir. Axis Subtransient	0.14	0.13				
Xq Quad. Axis Reactance	2.09 1.99					
X"q Quad. Axis Subtransient	0.36 0.34					
XL Stator Leakage Reactance	0.07					
XIr Rotor Leakage Reactance	0.09	0.08				
X2 Negative Sequence Reactance	egative Sequence Reactance 0.18 0.18					
X0 Zero Sequence Reactance	0.05	0.04				

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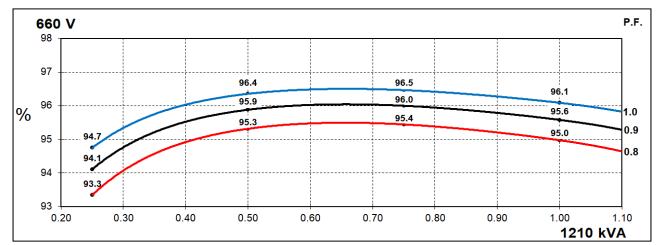
S6L1D-G4 Wdg.26

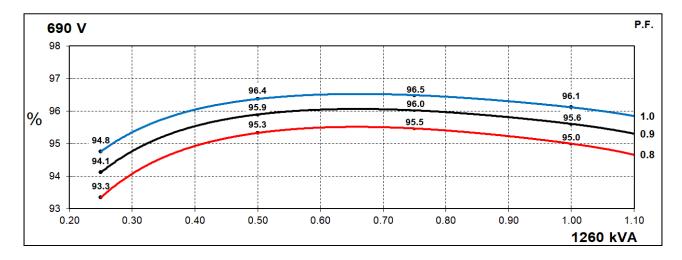
Time Constants (Seconds)					
T'd Transient Time Const.	0.096				
T"d Sub-Transient Time Const.	0.017				
T'do O.C. Field Time Const.	4.016				
Ta Armature Time Const.	0.0	019			
T"q Sub-Transient Time Const.	0.0	112			
Resistances in Ohms (Ω) at 2	2°C				
Stator Winding Resistance (Ra), per phase for series connected		0480			
Rotor Winding Resistance (Rf)	2.	24			
Exciter Stator Winding Resistance	19	.56			
Exciter Rotor Winding Resistance per phase	0	.1			
PMG Phase Resistance (Rpmg) per phase	1.	91			
Positive Sequence Resistance (R1)	0.0	060			
Negative Sequence Resistance (R2)	0.0069				
Zero Sequence Resistance (R0)	0.0060				
Saturation Factors	690V				
SG1.0	0.28				
SG1.2	1.	27			
Mechanical Data					
Shaft and Keys	, , ,	ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.			
	1 Bearing	2 Bearing			
SAE Adaptor	SAE0,00	SAE0,00			
Moment of Inertia	26.645 kgm² 26.11 kgm²				
Weight Wound Stator	1297kg 1297kg				
Weight Wound Rotor	1049kg 1006kg				
Weight Complete Alternator	2732kg 2858kg				
Shipping weight in a Crate	2777kg 2903kg				
Packing Crate Size 180x105x153(cm) 180x105x153(cm)		180x105x153(cm)			
Maximum Over Speed	2250 RPM fo	r two minutes			
Bearing Drive End	- BALL 6224				
Bearing Non-Drive End	BALL 6317 BALL 6317				



THREE PHASE EFFICIENCY CURVES

50Hz

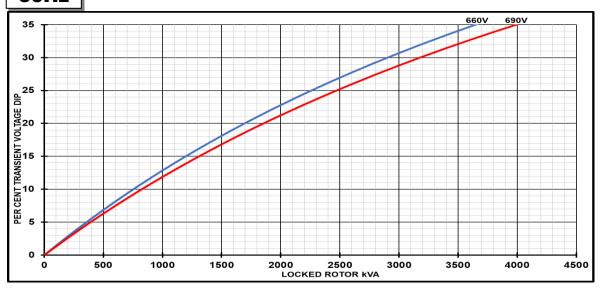






Locked Rotor Motor Starting Curves - Separately Excited

50Hz



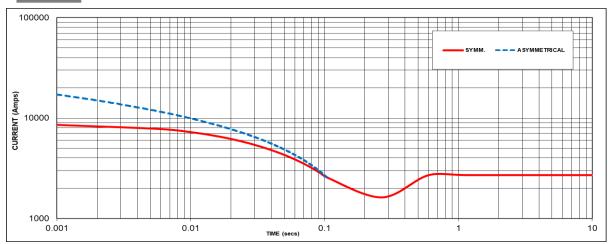
Transient Voltage	Dip Scaling Factor	Transient Voltage	Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4	1.00	<= 0.4	1.25
0.5	0.95	0.5	1.20
0.6	0.90	0.6	1.15
0.7	0.86	0.7	1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95 0.70			
1	0.65		

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited





Sustained Short Circuit = 2714 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
660V	X 1.00	-	-	
690V X 1.05		-	-	
		-	-	
		-	-	

The sustained current value is constant irrespective of voltage level

If MX322 or digital AVR is used, the sustained short-circuit current value is to be multiplied by a factor of 1.1.

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

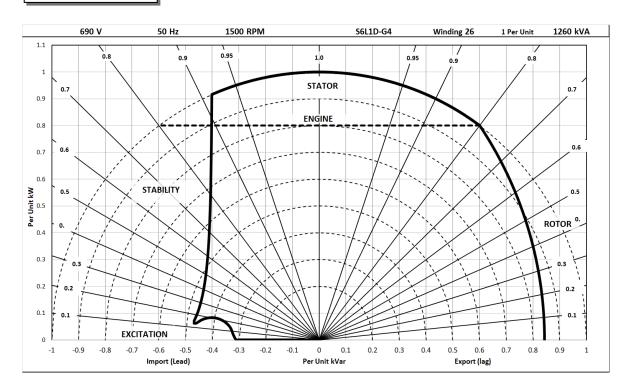
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts

690V/50Hz



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RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise Standby - 163/27°C		Standby - 150/40°C		Cont. H - 125/40°C		Cont. F - 105/40°C		
	Star (V)	660	690	660	690	660	690	660	690
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	1320	1350	1285	1315	1210	1260	1125	1175
	kW	1056	1080	1028	1052	968	1008	900	940
	Efficiency (%)	94.7	94.8	94.8	94.9	95.0	95.0	95.2	95.2
	kW Input	1115	1139	1085	1109	1019	1061	946	988

	Star (V)	N/A	N/A	N/A	N/A
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





Cummins Generator Technologies



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