

S7L1D-D4 Wdg.26 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System							
AVR Type	MX341	MX322	DECS100	DECS150			
Voltage Regulation	± 1%	± 0.5%	± 0.25%	± 0.25%	with 4% Engine Governing		
AVR Power	PMG	PMG	PMG	PMG			

No Load Excitation Voltage (V)	18.1
No Load Excitation Current (A)	0.81
Full Load Excitation Voltage (V)	72
Full Load Excitation Current (A)	3
Exciter Time Constant (seconds)	0.125



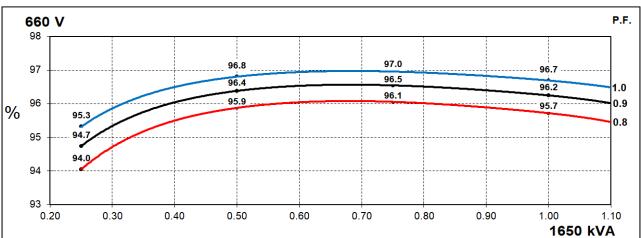
Electrical Data				
Electrical Data				
Insulation System		H		
Stator Winding	Double Layer Concentric			
Winding Pitch	2	/3		
Winding Leads		6		
Winding Number	2	26		
Number of Poles		4		
IP Rating	IP	23		
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others		
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%		
Short Circuit Ratio	1/	Xd		
Steady State X/R Ratio	31	.32		
	50	Hz		
Telephone Interference	THF	-<2%		
Cooling Air Flow	2.63 ו	m³/sec		
Voltage Star (V)	660	690		
Voltage Parallel Star (V)	-	-		
Voltage Delta (V)	-	-		
kVA Base Rating (Class H) for Reactance Values (kVA)	1650	1650		
Saturated Values in Per Unit	at Base Ratings and Voltages			
Xd Dir. Axis Synchronous	2.62	2.40		
X'd Dir. Axis Transient	0.18	0.16		
X"d Dir. Axis Subtransient	0.12	0.11		
Xq Quad. Axis Reactance	1.89	1.73		
X"q Quad. Axis Subtransient	0.19	0.17		
XL Stator Leakage Reactance	0.08	0.07		
X2 Negative Sequence Reactance	0.17	0.16		
X0 Zero Sequence Reactance	0.02	0.01		
Unsaturated Values in Per Ur	nit at Base Ratings and Voltages			
Xd Dir. Axis Synchronous	3.15	2.88		
X'd Dir. Axis Transient	0.20	0.19		
X"d Dir. Axis Subtransient	0.14	0.13		
Xq Quad. Axis Reactance	1.95	1.78		
X"q Quad. Axis Subtransient	0.22	0.21		
XL Stator Leakage Reactance	0.09	0.08		
XIr Rotor Leakage Reactance	0.20	0.19		
X2 Negative Sequence Reactance	0.21	0.19		
X0 Zero Sequence Reactance	0.02	0.02		

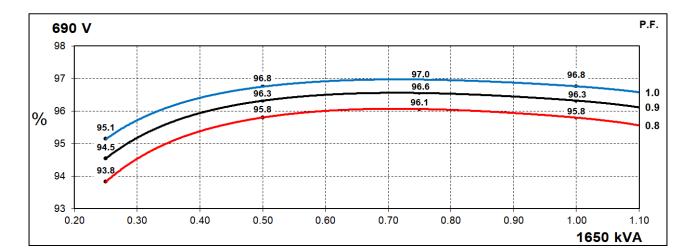


Time Constants (Seconds)					
T'd Transient Time Const.	0.4	141			
T"d Sub-Transient Time Const.	0.0	016			
T'do O.C. Field Time Const.	4.*	180			
Ta Armature Time Const.	0.0	036			
T"q Sub-Transient Time Const.	0.0	097			
Resistances in Ohms (Ω) at 2	22 ⁰ C				
Stator Winding Resistance (Ra), per phase for series connected		0282			
Rotor Winding Resistance (Rf)	1.	82			
Exciter Stator Winding Resistance	22	2.3			
Exciter Rotor Winding Resistance per phase	0.0	065			
PMG Phase Resistance (Rpmg) per phase	1.	91			
Positive Sequence Resistance (R1)	0.0	035			
Negative Sequence Resistance (R2)	0.0	041			
Zero Sequence Resistance (R0)	0.0035				
Saturation Factors	690V				
SG1.0	0.397				
SG1.2	2.7	726			
Mechanical Data					
Shaft and Keys					
	All alternator rotors are dynamically balanced to minimum vibration in operation. Two bearing ge				
	1 Bearing	2 Bearing			
SAE Adaptor	SAE 0, 00	SAE 0, 00			
Moment of Inertia	37.2 kgm²	36.3 kgm²			
Weight Wound Stator	1395kg	1395kg			
Weight Wound Rotor	1255kg	1203kg			
Weight Complete Alternator	3066kg	3043kg			
Shipping weight in a Crate	3115kg	3092kg			
Packing Crate Size	200 x 105 x 155(cm) 200 x 105 x 155(cm)				
Maximum Over Speed	2250 RPM for two minutes				
Bearing Drive End	-	BALL. 6228			
Bearing Non-Drive End	BALL. 6319	BALL. 6319			



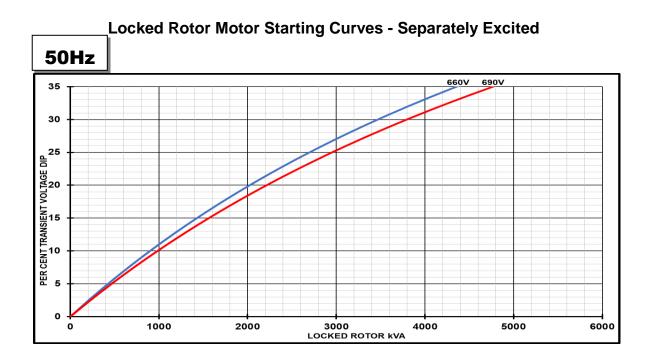
THREE PHASE EFFICIENCY CURVES





50Hz



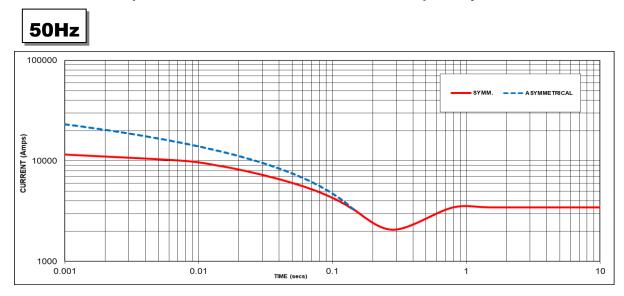


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor			
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor		
<= 0.4	1.00	<= 0.4	1.25		
0.5	0.95	0.5	1.20		
0.6	0.90	0.6	1.15		
0.7	0.86	0.7	1.10		
0.8	0.83	> 0.7	1.00		
0.9	0.75				
0.95	0.70				
1	0.65				

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited



Sustained Short Circuit = 3451 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
660V	X 1.00	-	-	
690V	X 1.05	-	-	
-	-	-	-	
-			-	

The sustained current value is constant irrespective of voltage level

Note 2

The sustained current values are for MX341 AVR. For MX322 and Digital AVR 1.2 factor to be applied to the sustained short circuit

Note 3

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 4 All other times are unchanged

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

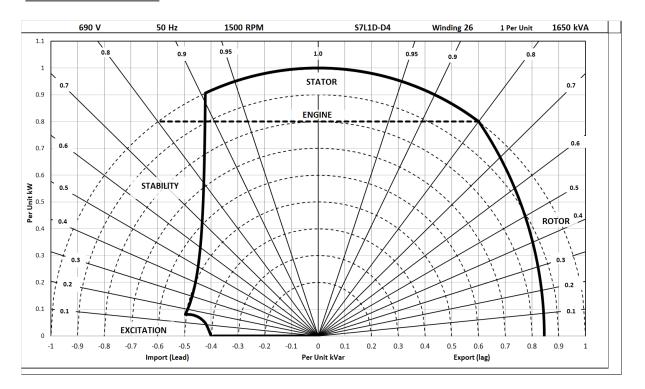
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts







RATINGS AT 0.8 POWER FACTOR

(Class - Temp Rise Standby - 163/27°C		Standby - 150/40°C		Cont. H - 125/40°C		Cont. F - 105/40°C			
	Star (V)	660	690	660	690	660	690	660	690	
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	kVA	1770	1770	1720	1720	1650	1650	1535	1535	
	kW	1416	1416	1376	1376	1320	1320	1228	1228	
	Efficiency (%)	95.5	95.7	95.6	95.7	95.7	95.8	95.9	95.9	
	kW Input	1482	1480	1439	1438	1379	1378	1281	1280	
	Star (V)	N	Ά	N	/A	N	/A	N	/A	
60	Parallel Star (V)	N/A		N/A		N	N/A		N/A	
Hz	Delta (V)	N/A		N/A		N/A		N/A		
	kVA	N/A		N/A		N/A		N/A		
	kW	N/A		N/A		N/A		N/A		
	Efficiency (%)	N/A		N/A		N/A		N/A		
	kW Input	N/A		N/A		N/A		N/A		

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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