STAMFORD

S9H1D-G4 Wdg.83 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System				
AVR Type	DM110	DECS100	DECS150	
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%	with 4% Engine Governing
AVR Power	PMG	PMG	PMG	

No Load Excitation Voltage (V)	12.3
No Load Excitation Current (A)	1
Full Load Excitation Voltage (V)	45
Full Load Excitation Current (A)	3.7
Exciter Time Constant (seconds)	0.28

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Electrical Data												
Insulation System		ŀ	Н									
Stator Winding		Double Layer Lap										
Winding Pitch		5	/6									
Winding Leads		6										
Winding Number	83											
Number of Poles	4											
IP Rating		IP23										
RFI Suppression	BS EN	BS EN 61000-6-2 & BS EN 61000-6-4,VDE 0875G, VDE 0875N. Refer to factory for others										
Waveform Distortion	NO LOAD <	1.5% NON-DISTORTIN	G BALANCED LINEAR L	.OAD < 5.0%								
Short Circuit Ratio		1/	Xd									
Steady State X/R Ratio		30	.42									
		50	Hz									
Telephone Interference		THF	5<2%									
Cooling Air Flow		2.78 r	m³/sec									
Voltage Star (V)	10000	10500	11000	-								
Voltage Parallel Star (V)	-	-	-	-								
Voltage Delta (V)	-	-	-	-								
kVA Base Rating (Class H) for Reactance Values (kVA)	3691	4060	4060	-								
Saturated Values in Per Unit a	at Base Ratings an	d Voltages										
Xd Dir. Axis Synchronous	2.651	2.645	2.410	-								
X'd Dir. Axis Transient	0.207	0.206	0.188	-								
X"d Dir. Axis Subtransient	0.142	0.141	0.129	-								
Xq Quad. Axis Reactance	1.296	1.293	1.178	-								
X"q Quad. Axis Subtransient	0.260	0.259	0.236	-								
XL Stator Leakage Reactance	0.106	0.105	0.096	-								
X2 Negative Sequence Reactance	0.196	0.195	0.178	-								
X0 Zero Sequence Reactance	0.125	0.125	0.114	-								
Unsaturated Values in Per Un	it at Base Ratings	and Voltages										
Xd Dir. Axis Synchronous	3.181	3.174	2.892	-								
X'd Dir. Axis Transient	0.238	0.237	0.216	-								
X"d Dir. Axis Subtransient	0.166	0.165	0.151	-								
Xq Quad. Axis Reactance	1.335	1.332	1.213	-								
X"q Quad. Axis Subtransient	0.312	0.311	0.283	-								
XL Stator Leakage Reactance	0.119	0.119	0.108	-								
XIr Rotor Leakage Reactance	0.240	0.239	0.218	-								
X2 Negative Sequence Reactance	0.235	0.234	0.214	-								
X0 Zero Sequence Reactance	0.147	0.146	0.133	-								



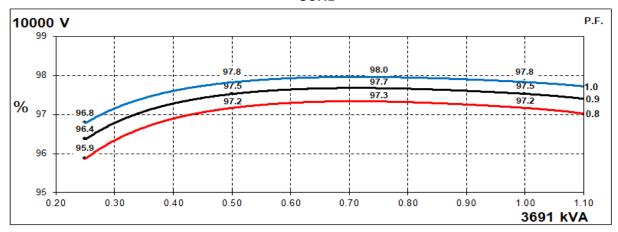
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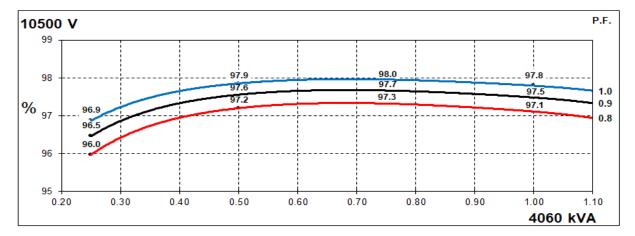
Time Constants (Seconds)							
T'd Transient Time Const.	0.2	226					
T''d Sub-Transient Time Const.	0.0	017					
T'do O.C. Field Time Const.	3.	84					
Ta Armature Time Const.	0.0	080					
T''q Sub-Transient Time Const.	0.	02					
Resistances in Ohms (Ω) at 2	2°C						
Stator Winding Resistance (Ra), per phase for series connected		060					
Rotor Winding Resistance (Rf)	0.	76					
Exciter Stator Winding Resistance	11	1.2					
Exciter Rotor Winding Resistance per phase	0.0	016					
PMG Phase Resistance (Rpmg) per phase	1.	91					
Positive Sequence Resistance (R1)	0.2	575					
Negative Sequence Resistance (R2)	0.2966						
Zero Sequence Resistance (R0)	0.2575						
Saturation Factors	11000V						
SG1.0	0.152						
SG1.2	0.602						
Mechanical Data							
Shaft and Keys		better than ISO 21940-11 Grade 2.5 for minimum enerators are balanced with a half key.					
	1 Bearing	2 Bearing					
SAE Adaptor		00, None					
Moment of Inertia	-	116.3 kgm²					
Weight Wound Stator	-	2792kg					
Weight Wound Rotor	-	2689kg					
Weight Complete Alternator	-	7300kg					
Shipping weight in a Crate	-	7750kg					
Packing Crate Size	-	300 x 200 x 220(cm)					
Maximum Over Speed	2250 RPM fo	or two minutes					
Bearing Drive End	-	NU1036					
Bearing Non-Drive End	-	6328					

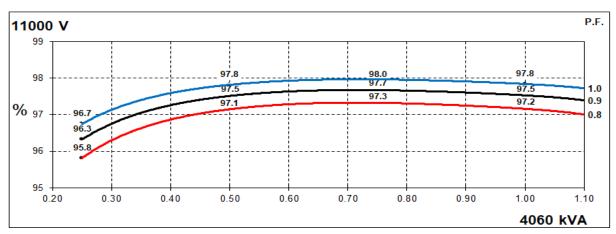


THREE PHASE EFFICIENCY CURVES

50Hz

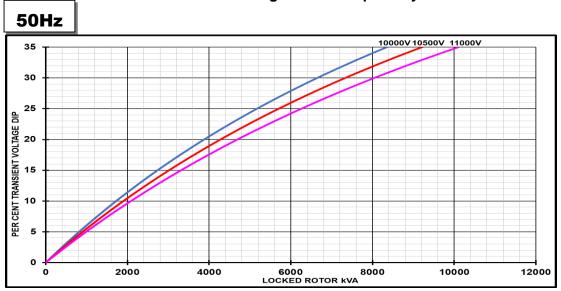








Locked Rotor Motor Starting Curves - Separately Excited



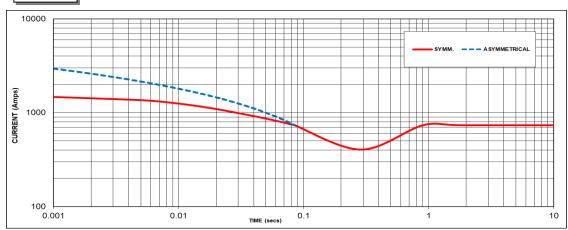
Transient Voltage	Dip Scaling Factor	Transient Voltage	Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4	1.00	<= 0.4	1.25
0.5	0.95	0.5	1.20
0.6	0.90	0.6	1.15
0.7	0.86	0.7	1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95	0.70		
1	0.65	1	

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited

50Hz



Sustained Short Circuit = 737 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz					
Voltage	Factor	Voltage	Factor				
10000V	X 1.00	-	-				
10500V	X 1.05	-	-				
11000V	X 1.10	-	-				
-	-	-	-				

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3

All other times are unchanged

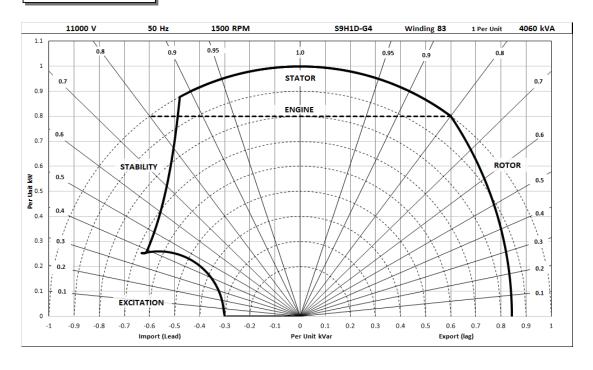
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts

11000V/50Hz





RATINGS AT 0.8 POWER FACTOR

Class - Temp Rise Standby - 150/40°C			C	ont. H -	125/40°	С	Cont. F - 105/40°C			С	Cont. B - 80/40°C						
	Star (V)	10000	10500	11000	N/A	10000	10500	11000	N/A	10000	10500	11000	N/A	10000	10500	11000	N/A
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	3949	4344	4344	N/A	3691	4060	4060	N/A	3396	3735	3735	N/A	2953	3248	3248	N/A
	kW	3159	3475	3475	N/A	2953	3248	3248	N/A	2717	2988	2988	N/A	2362	2598	2598	N/A
	Efficiency (%)	97.1	97.0	97.1	N/A	97.2	97.1	97.2	N/A	97.2	97.2	97.2	N/A	97.3	97.3	97.3	N/A
	kW Input	3254	3582	3580	N/A	3039	3345	3343	N/A	2794	3074	3073	N/A	2427	2670	2670	N/A
	Star (V)		N.	/A			N.	/A			N.	/A			N.	/A	
60	Parallel Star (V)		N.	/A		N/A			N/A			N/A					
Hz	Delta (V)	N/A			N/A			N/A			N/A						
	kVA	N/A			N/A		N/A			N/A							
	kW N/A				N/A N/A				N/A								
Efficiency (%) N/A				N.	/A			N/A N/A									

N/A

N/A

N/A

De-rates

All values tabulated above are subject to the following reductions:

N/A

- 5% when air inlet filters are fitted

kW Input

- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For marine alternators, 3% for every 5°C by which the operational ambient temperature exceeds 50°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.



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