

S9H1D-E4 Wdg.83 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System											
AVR Type	DM110	DECS100	DECS150								
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing						
AVR Power	PMG	PMG	PMG								

No Load Excitation Voltage (V)	11.1
No Load Excitation Current (A)	0.9
Full Load Excitation Voltage (V)	45
Full Load Excitation Current (A)	3.6
Exciter Time Constant (seconds)	0.28



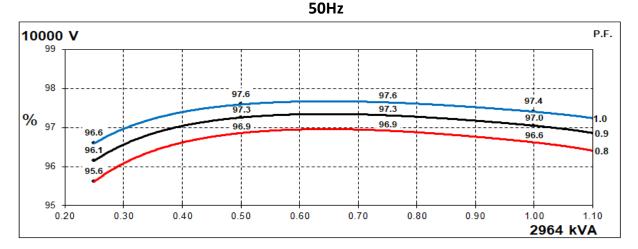
Electrical Data				
Insulation System			Н	
Stator Winding		Double I	Layer Lap	
Winding Pitch			5/6	
Winding Leads			6	
Winding Number		ξ	33	
Number of Poles			4	
IP Rating		IP	223	
RFI Suppression	BS EN (00-6-4,VDE 0875G, VDE ory for others	0875N.
Waveform Distortion	NO LOAD <	1.5% NON-DISTORTIN	G BALANCED LINEAR I	_OAD < 5.0%
Short Circuit Ratio		1/	/Xd	
Steady State X/R Ratio		22	2.81	
	• 	50	Hz	
Telephone Interference		THF	-<2%	
Cooling Air Flow		2.78	m³/sec	
Voltage Star (V)	10000	10500	11000	-
Voltage Parallel Star (V)	-	-	-	-
Voltage Delta (V)	-	-	-	-
kVA Base Rating (Class H) for Reactance Values (kVA)	2964	3260	3260	-
Saturated Values in Per Unit a	at Base Ratings and	d Voltages		
Xd Dir. Axis Synchronous	2.970	2.963	2.700	-
X'd Dir. Axis Transient	0.241	0.240	0.219	-
X"d Dir. Axis Subtransient	0.166	0.166	0.151	-
Xq Quad. Axis Reactance	1.426	1.422	1.296	-
X"q Quad. Axis Subtransient	0.315	0.314	0.286	-
XL Stator Leakage Reactance	0.128	0.127	0.116	-
X2 Negative Sequence Reactance	0.238	0.237	0.216	-
X0 Zero Sequence Reactance	0.157	0.157	0.143	-
Unsaturated Values in Per Un	it at Base Ratings	and Voltages		
Xd Dir. Axis Synchronous	3.564	3.556	3.240	-
X'd Dir. Axis Transient	0.277	0.276	0.252	-
X"d Dir. Axis Subtransient	0.195	0.194	0.177	-
Xq Quad. Axis Reactance	1.469	1.465	1.335	-
X"q Quad. Axis Subtransient	0.378	0.377	0.343	-
XL Stator Leakage Reactance	0.144	0.144	0.131	-
XIr Rotor Leakage Reactance	0.275	0.274	0.250	-
X2 Negative Sequence Reactance	0.285	0.284	0.259	-
X0 Zero Sequence Reactance	0.184	0.184	0.167	-

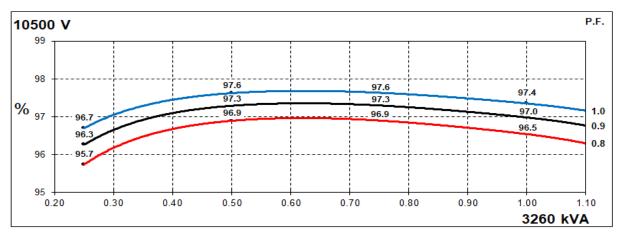


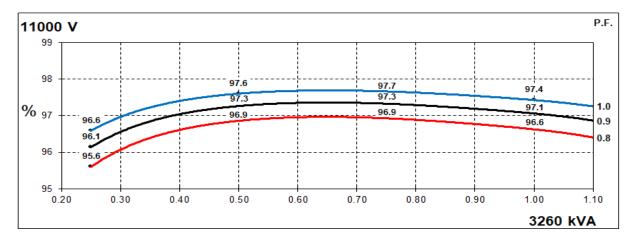
Time Constants (Seconds)						
T'd Transient Time Const.	0.2	226				
T"d Sub-Transient Time Const.	0.0)19				
T'do O.C. Field Time Const.	3.54					
Ta Armature Time Const.	0.0)73				
T"q Sub-Transient Time Const.	0.	02				
Resistances in Ohms (Ω) at 2	2 ⁰ C					
Stator Winding Resistance (Ra), per phase for series connected		420				
Rotor Winding Resistance (Rf)	0.	63				
Exciter Stator Winding Resistance	1'	1.2				
Exciter Rotor Winding Resistance per phase	0.0	016				
PMG Phase Resistance (Rpmg) per phase	1.	91				
Positive Sequence Resistance (R1)	0.4	275				
Negative Sequence Resistance (R2)	0.4	925				
Zero Sequence Resistance (R0)	0.4	275				
Saturation Factors	110	00V				
SG1.0	0.*	149				
SG1.2	0.6	605				
Mechanical Data						
Shaft and Keys		better than ISO 21940-11 Grade 2.5 for minimum enerators are balanced with a half key.				
	1 Bearing	2 Bearing				
SAE Adaptor		0, 00, None				
Moment of Inertia	-	91.8 kgm²				
Weight Wound Stator	-	2198kg				
Weight Wound Rotor	- 2194kg					
Weight Complete Alternator	-	6200kg				
Shipping weight in a Crate	- 6580kg					
Packing Crate Size	-	280 x 200 x 220(cm)				
Maximum Over Speed	2250 RPM for two minutes					
Bearing Drive End	- 6236					
Bearing Non-Drive End	-	6324				



THREE PHASE EFFICIENCY CURVES

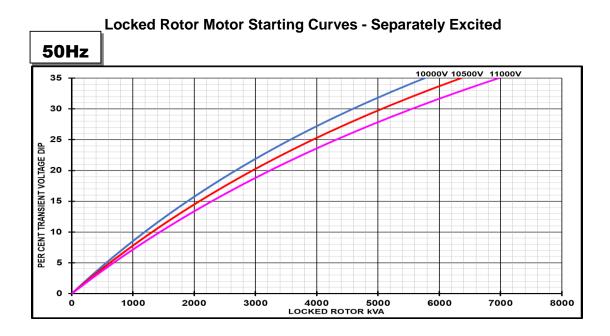






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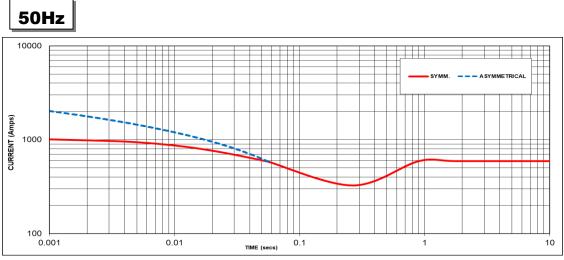


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor				
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor			
<= 0.4	1.00	<= 0.4	1.25			
0.5	0.95	0.5	1.20			
0.6	0.90	0.6	1.15			
0.7	0.86	0.7	1.10			
0.8	0.83	> 0.7	1.00			
0.9	0.75					
0.95	0.70					
1	0.65	1				

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited



Sustained Short Circuit = 592 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
10000V	X 1.00	-	-	
10500V	X 1.05	-	-	
11000V	X 1.10	-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

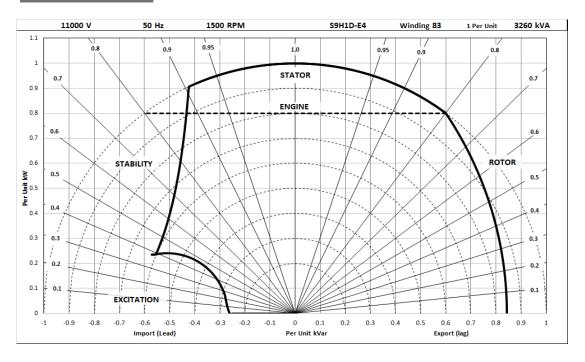
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts







RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise	St	andby -	150/40°	°C	C	ont. H -	125/40°	С	C	ont. F -	105/40°	С	C	ont. B -	80/40°0	2
	Star (V)	10000	10500	11000	N/A	10000	10500	11000	N/A	10000	10500	11000	N/A	10000	10500	11000	N/A
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	3171	3488	3488	N/A	2964	3260	3260	N/A	2727	3000	3000	N/A	2371	2608	2608	N/A
	kW	2537	2790	2790	N/A	2371	2608	2608	N/A	2182	2400	2400	N/A	1897	2086	2086	N/A
	Efficiency (%)	96.5	96.4	96.5	N/A	96.6	96.5	96.6	N/A	96.7	96.7	96.8	N/A	96.9	96.9	96.9	N/A
	kW Input	2629	2895	2892	N/A	2454	2701	2699	N/A	2255	2482	2480	N/A	1958	2154	2153	N/A
	Star (V)		N	/A			N	/A			N	/A			N	/A	

		Star (V)	IN/A	IN/A	IN/A	N/A
6	60	Parallel Star (V)	N/A	N/A	N/A	N/A
	Hz	Delta (V)	N/A	N/A	N/A	N/A
		kVA	N/A	N/A	N/A	N/A
		kW	N/A	N/A	N/A	N/A
		Efficiency (%)	N/A	N/A	N/A	N/A
		kW Input	N/A	N/A	N/A	N/A

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For marine alternators, 3% for every 5°C by which the operational ambient temperature exceeds 50°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







View our videos at youtube.com/stamfordavk

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For Applications Support: applications@cummins.com

For Customer Service: emea.service@cummins.com

For General Enquiries: Stamford-avk@cummins.com

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