STAMFORD

S6L1D-G4 Wdg.28 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

| Excitation System | | | | | | | |
|--------------------|-------------|-------|--|--|--------------------------|--|--|
| AVR Type | MX321/MX322 | MX341 | | | | | |
| Voltage Regulation | ± 0.5% | ± 1% | | | with 4% Engine Governing | | |
| AVR Power | PMG | PMG | | | | | |

| No Load Excitation Voltage (V) | 11.8 |
|----------------------------------|------|
| No Load Excitation Current (A) | 0.6 |
| Full Load Excitation Voltage (V) | 49 |
| Full Load Excitation Current (A) | 2.5 |
| Exciter Time Constant (seconds) | 0.16 |

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Electrical Data Insulation System Н Stator Winding **Double Layer Concentric** Winding Pitch 2/3 Winding Leads 6 Winding Number 28 Number of Poles 4 IP Rating IP23 BS EN 61000-6-2 & BS EN 61000-6-4, VDE 0875G, VDE 0875N. **RFI Suppression** Refer to factory for others Waveform Distortion NO LOAD < 1.5% NON-DISTORTING BALANCED LINEAR LOAD < 5.0% Short Circuit Ratio 1/Xd Steady State X/R Ratio 24.08 60 Hz TIF<50 Telephone Interference Cooling Air Flow 2.34 m³/sec Voltage Star (V) 660 690 Voltage Parallel Star (V) Voltage Delta (V) kVA Base Rating (Class H) for 1450 1450 Reactance Values (kVA) Saturated Values in Per Unit at Base Ratings and Voltages Xd Dir. Axis Synchronous 3.059 2.799 X'd Dir. Axis Transient 0.174 0.160 X"d Dir. Axis Subtransient 0.131 0.120 Xq Quad. Axis Reactance 2.172 1.987 X"q Quad. Axis Subtransient 0.328 0.300 XL Stator Leakage Reactance 0.068 0.062 X2 Negative Sequence Reactance 0.174 0.159 X0 Zero Sequence Reactance 0.016 0.015 **Unsaturated Values in Per Unit at Base Ratings and Voltages** Xd Dir. Axis Synchronous 3.671 3.359 X'd Dir. Axis Transient 0.183 0.201 X"d Dir. Axis Subtransient 0.153 0.140 Xq Quad. Axis Reactance 2.237 2.047 X"q Quad. Axis Subtransient 0.394 0.360 XL Stator Leakage Reactance 0.077 0.071 XIr Rotor Leakage Reactance 0.088 0.097 X2 Negative Sequence Reactance 0.208 0.191 0.018 X0 Zero Sequence Reactance 0.019

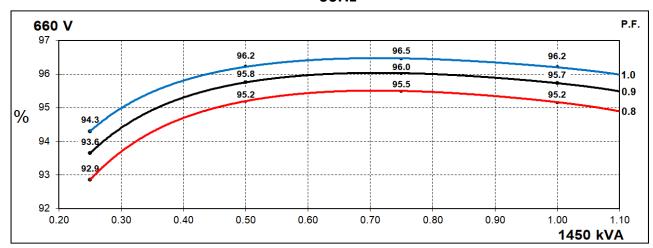


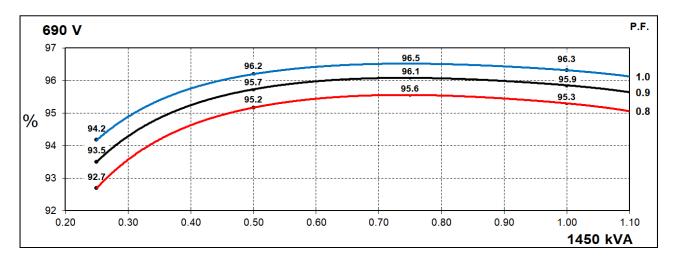
| Time Constants (Seconds) | | | | | | |
|--|---------------------------------|---|--|--|--|--|
| T'd Transient Time Const. | 0.0 | 097 | | | | |
| T"d Sub-Transient Time Const. | 0.0 | 013 | | | | |
| T'do O.C. Field Time Const. | 3. | 90 | | | | |
| Ta Armature Time Const. | 0.0 | 0.020 | | | | |
| T"q Sub-Transient Time Const. | 0. | 01 | | | | |
| Resistances in Ohms (Ω) at 2 | 2°C | | | | | |
| Stator Winding Resistance (Ra), per phase for series connected | | 0350 | | | | |
| Rotor Winding Resistance (Rf) | 2. | 24 | | | | |
| Exciter Stator Winding Resistance | 19 | .56 | | | | |
| Exciter Rotor Winding Resistance per phase | 0 | .1 | | | | |
| PMG Phase Resistance (Rpmg) per phase | 1. | 91 | | | | |
| Positive Sequence Resistance (R1) | 0.00 | 0438 | | | | |
| Negative Sequence Resistance (R2) | 0.00 | 0504 | | | | |
| Zero Sequence Resistance (R0) | 0.00 | 0438 | | | | |
| Saturation Factors | 690V | | | | | |
| SG1.0 | 0.2 | 0.233 | | | | |
| SG1.2 | 2.0 | 901 | | | | |
| Mechanical Data | | | | | | |
| Shaft and Keys | , | ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key. | | | | |
| | 1 Bearing | 2 Bearing | | | | |
| SAE Adaptor | SAE0,00 | SAE0,00 | | | | |
| Moment of Inertia | 26.6 kgm² 26.1 kgm² | | | | | |
| Weight Wound Stator | 1297kg | 1297kg | | | | |
| Weight Wound Rotor | 1049kg 1006kg | | | | | |
| Weight Complete Alternator | 2732kg 2858kg | | | | | |
| Shipping weight in a Crate | 2777kg 2903kg | | | | | |
| Packing Crate Size | 180x105x153(cm) 180x105x153(cm) | | | | | |
| Maximum Over Speed | ed 2250 RPM for two minutes | | | | | |
| Bearing Drive End | - | BALL 6224 | | | | |
| Bearing Non-Drive End | BALL 6317 | BALL 6317 | | | | |



THREE PHASE EFFICIENCY CURVES

60Hz







Locked Rotor Motor Starting Curves - Separately Excited

2000 2500 LOCKED ROTOR kVA

3000

4000

4500



| Transient Voltage | Dip Scaling Factor | Transient Voltage Rise Scaling Factor | | | |
|-------------------|---------------------------|---------------------------------------|----------------|--|--|
| Lagging PF | Lagging PF Scaling Factor | | Scaling Factor | | |
| <= 0.4 | 1.00 | <= 0.4 | 1.25 | | |
| 0.5 | 0.5 0.95 | | 1.20 | | |
| 0.6 | 0.6 0.90 | | 1.15 | | |
| 0.7 | 0.7 0.86 | | 1.10 | | |
| 0.8 | 0.83 | > 0.7 | 1.00 | | |
| 0.9 | 0.75 | | | | |
| 0.95 | 0.70 | | | | |
| 1 | 0.65 | 1 | | | |

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.

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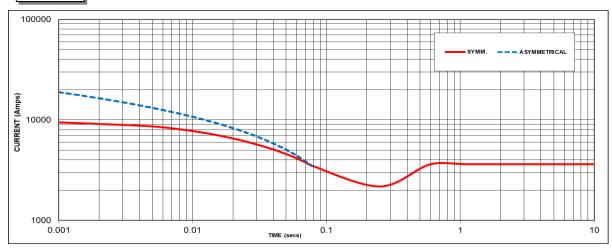
1000

1500



Three-phase Short Circuit Decrement Curve - Separately Excited

60Hz



Sustained Short Circuit = 3617 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

| 50 | 50Hz | | 60Hz | | |
|---------|--------|---------|--------|--|--|
| Voltage | Factor | Voltage | Factor | | |
| - | - | 660V | X 1.00 | | |
| - | - | 690V | X 1.05 | | |
| - | - | - | - | | |
| - | | | - | | |

The sustained current value is constant irrespective of voltage level

If MX322 or digital AVR is used, the sustained short-circuit current value is to be multiplied by a factor of 1.1.

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

| | 3-phase | 2-phase L-L | 1-phase L-N |
|-------------------------|---------|-------------|-------------|
| Instantaneous | x 1.00 | x 0.87 | x 1.30 |
| Minimum | x 1.00 | x 1.80 | x 3.20 |
| Sustained | x 1.00 | x 1.50 | x 2.50 |
| Max. sustained duration | 10 sec. | 5 sec. | 2 sec. |

Note 3 All other times are unchanged

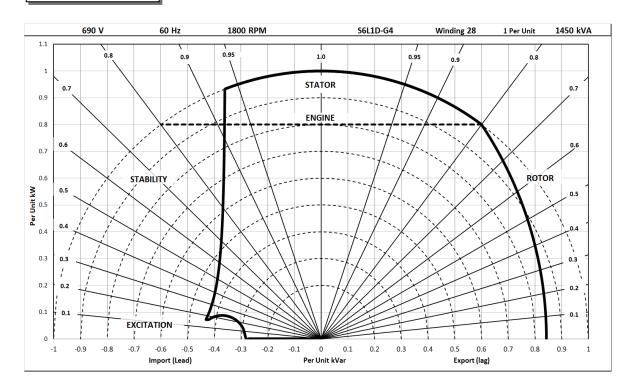
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts

690V/60Hz





RATINGS AT 0.8 POWER FACTOR

| Class - Temp Rise Standby - 163/27 | | Standby - 163/27°C | Standby - 150/40°C | Cont. H - 125/40°C | Cont. F - 105/40°C | |
|------------------------------------|-----------------------|--------------------|--------------------|--------------------|--------------------|--|
| | Star (V) N/A | | N/A | N/A | N/A | |
| 50 | Parallel Star (V) N/A | | N/A | N/A | N/A | |
| Hz | Hz Delta (V) N/A | | N/A N/A | | N/A | |
| | kVA N/A | | N/A | N/A | N/A | |
| | kW N/A | | N/A | N/A | N/A | |
| | Efficiency (%) | | N/A N/A | | N/A | |
| | kW Input N/A | | N/A N/A | | N/A | |

| | Star (V) | 660 | 690 | 660 | 690 | 660 | 690 | 660 | 690 |
|----|-------------------|------|------|------|------|------|------|------|------|
| 60 | Parallel Star (V) | N/A |
| Hz | Delta (V) | N/A |
| | kVA | 1588 | 1588 | 1538 | 1538 | 1450 | 1450 | 1330 | 1330 |
| | kW | 1270 | 1270 | 1230 | 1230 | 1160 | 1160 | 1064 | 1064 |
| | Efficiency (%) | 94.9 | 95.1 | 95.0 | 95.2 | 95.2 | 95.3 | 95.3 | 95.4 |
| | kW Input | 1338 | 1336 | 1295 | 1293 | 1219 | 1217 | 1116 | 1115 |

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For marine alternators, 3% for every 5°C by which the operational ambient temperature exceeds 50°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





Cummins Generator Technologies



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