

S6L1D-F4 Wdg.28 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System						
AVR Type	MX321/MX322	MX341				
Voltage Regulation	± 0.5%	± 1%			with 4% Engine Governing	
AVR Power	PMG	PMG				

No Load Excitation Voltage (V)	14.1
No Load Excitation Current (A)	0.7
Full Load Excitation Voltage (V)	51
Full Load Excitation Current (A)	2.6
Exciter Time Constant (seconds)	0.16



Electrical Data				
Insulation System	1	4		
Stator Winding	Double Layer Concentric			
Winding Pitch	2	/3		
Winding Leads		6		
Winding Number	2	28		
Number of Poles		4		
IP Rating	IP	23		
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others		
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%		
Short Circuit Ratio	1/	Xd		
Steady State X/R Ratio	22	.49		
	60	Hz		
Telephone Interference	TIF	<50		
Cooling Air Flow	1.63 r	n³/sec		
Voltage Star (V)	660	690		
Voltage Parallel Star (V)	-	-		
Voltage Delta (V)	380	400		
kVA Base Rating (Class H) for Reactance Values (kVA)	1405	1405		
Saturated Values in Per Unit at	Base Ratings and Voltages			
Xd Dir. Axis Synchronous	2.303	2.107		
X'd Dir. Axis Transient	0.153	0.140		
X"d Dir. Axis Subtransient	0.119	0.109		
Xq Quad. Axis Reactance	1.966	1.799		
X"q Quad. Axis Subtransient	0.299	0.274		
XL Stator Leakage Reactance	0.063	0.058		
X2 Negative Sequence Reactance	0.159	0.146		
X0 Zero Sequence Reactance	0.017	0.016		
Unsaturated Values in Per Unit	at Base Ratings and Voltages			
Xd Dir. Axis Synchronous	2.763	2.528		
X'd Dir. Axis Transient	0.176	0.161		
X"d Dir. Axis Subtransient	0.139	0.127		
Xq Quad. Axis Reactance	2.025	1.853		
X"q Quad. Axis Subtransient	0.359	0.329		
XL Stator Leakage Reactance	0.071	0.065		
XIr Rotor Leakage Reactance	0.084	0.077		
X2 Negative Sequence Reactance	0.191	0.175		
X0 Zero Sequence Reactance	0.020	0.019		

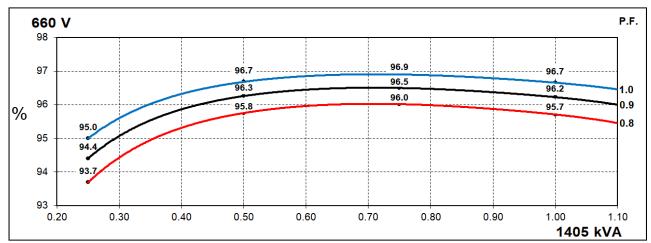


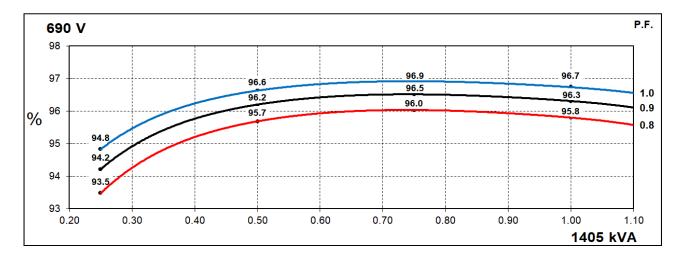
Time Constants (Seconds)					
T'd Transient Time Const.	0.4	102			
T"d Sub-Transient Time Const.	0.0	012			
T'do O.C. Field Time Const.	4.	02			
Ta Armature Time Const.	0.0	025			
T"q Sub-Transient Time Const.	0.	01			
Resistances in Ohms (Ω) at 2	2⁰C				
Stator Winding Resistance (Ra), per phase for series connected		0350			
Rotor Winding Resistance (Rf)	2.	13			
Exciter Stator Winding Resistance	19	.56			
Exciter Rotor Winding Resistance per phase	0	.1			
PMG Phase Resistance (Rpmg) per phase	1.	91			
Positive Sequence Resistance (R1)	0.00	0438			
Negative Sequence Resistance (R2)	0.00	0504			
Zero Sequence Resistance (R0)	0.00	0438			
Saturation Factors	690V				
SG1.0	0.*	153			
SG1.2	0.	57			
Mechanical Data					
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.			
	1 Bearing	2 Bearing			
SAE Adaptor	SAE0,1	SAE0,1			
Moment of Inertia	23.5 kgm ² 23 kgm ²				
Weight Wound Stator	1098kg 1098kg				
Weight Wound Rotor	966kg 924kg				
Weight Complete Alternator	2326kg 2269kg				
Shipping weight in a Crate	2369kg 2312kg				
Packing Crate Size	170x90x153(cm) 170x90x153(cm)				
Maximum Over Speed	2250 RPM for two minutes				
Bearing Drive End	-	BALL 6224			
Bearing Non-Drive End	BALL 6317	BALL 6317			



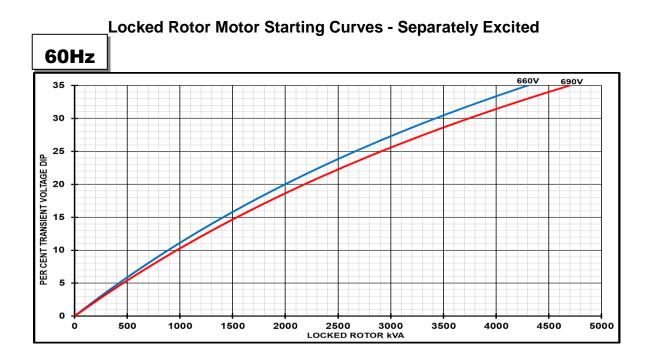
THREE PHASE EFFICIENCY CURVES

60Hz







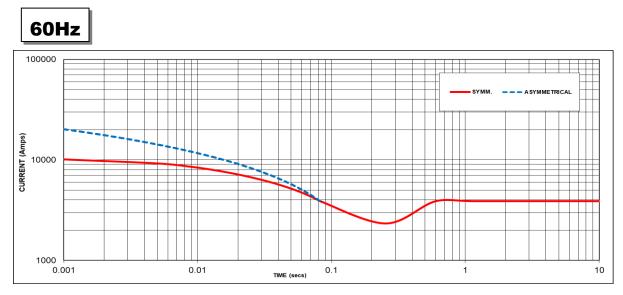


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor			
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor		
<= 0.4	1.00	<= 0.4	1.25		
0.5	0.95	0.5	1.20		
0.6	0.90	0.6	1.15		
0.7	0.86	0.7	1.10		
0.8	0.83	> 0.7	1.00		
0.9	0.75				
0.95	0.70				
1 0.65					

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited



Sustained Short Circuit = 3872 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
-	-	660V	X 1.00	
-	-	690V	X 1.05	
-			-	
		-	-	

The sustained current value is constant irrespective of voltage level

If MX322 or digital AVR is used, the sustained short-circuit current value is to be multiplied by a factor of 1.1.

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

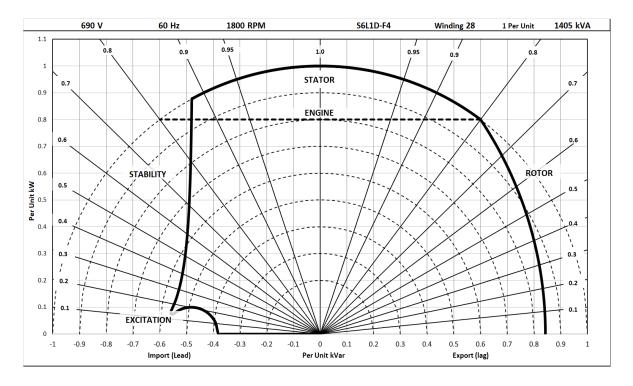
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts







RATINGS AT 0.8 POWER FACTOR

(Class - Temp Rise Standby - 163/27°C		Standby - 150/40°C		Cont. H - 125/40°C		Cont. F - 105/40°C		
	Star (V)	N/A		N/A		N/A		N/A	
50	Parallel Star (V)	Ν	/A	N/A		N/A		N/A	
Hz	Delta (V)	Ν	/A	N/A		N/A		N/A	
	kVA	N/A		N/A		N/A		N/A	
	kW	N/A		N/A		N/A		N/A	
	Efficiency (%)	N/A		N/A		N/A		N/A	
	kW Input	Ν	N/A		/A	N/A		N/A	
	Star (V)	660	690	660	690	660	690	660	690
60	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	380	400	380	400	380	400	380	400
	kVA	1500	1500	1440	1440	1405	1405	1305	1305
	kW	1200	1200	1152	1152	1124	1124	1044	1044
	Efficiency (%)	95.6	95.7	95.7	95.8	95.7	95.8	95.8	95.9
	kW Input	1256	1254	1204	1203	1174	1173	1089	1088

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For marine alternators, 3% for every 5°C by which the operational ambient temperature exceeds 50°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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