STAMFORD

S6L1D-H4 Wdg.26 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System						
AVR Type	MX321/MX322	MX341				
Voltage Regulation	± 0.5%	± 1%			with 4% Engine Governing	
AVR Power	PMG	PMG				

No Load Excitation Voltage (V)	15.5
No Load Excitation Current (A)	0.8
Full Load Excitation Voltage (V)	58
Full Load Excitation Current (A)	2.9
Exciter Time Constant (seconds)	0.16

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Electrical Data Insulation System Н Stator Winding **Double Layer Concentric** Winding Pitch 2/3 Winding Leads 6 Winding Number 26 Number of Poles 4 IP Rating IP23 BS EN 61000-6-2 & BS EN 61000-6-4, VDE 0875G, VDE 0875N. **RFI Suppression** Refer to factory for others Waveform Distortion NO LOAD < 1.5% NON-DISTORTING BALANCED LINEAR LOAD < 5.0% Short Circuit Ratio 1/Xd Steady State X/R Ratio 26.80 50 Hz THF<2% Telephone Interference Cooling Air Flow 1.89 m³/sec Voltage Star (V) 660 690 Voltage Parallel Star (V) Voltage Delta (V) kVA Base Rating (Class H) for 1370 1388 Reactance Values (kVA) Saturated Values in Per Unit at Base Ratings and Voltages Xd Dir. Axis Synchronous 2.198 2.037 X'd Dir. Axis Transient 0.134 0.124 X"d Dir. Axis Subtransient 0.111 0.103 Xq Quad. Axis Reactance 1.870 1.733 X"q Quad. Axis Subtransient 0.281 0.261 XL Stator Leakage Reactance 0.057 0.053 X2 Negative Sequence Reactance 0.154 0.143 X0 Zero Sequence Reactance 0.019 0.018 **Unsaturated Values in Per Unit at Base Ratings and Voltages** Xd Dir. Axis Synchronous 2.445 2.637 X'd Dir. Axis Transient 0.154 0.142 X"d Dir. Axis Subtransient 0.121 0.130 Xq Quad. Axis Reactance 1.926 1.785 X"q Quad. Axis Subtransient 0.338 0.313 XL Stator Leakage Reactance 0.065 0.060 XIr Rotor Leakage Reactance 0.076 0.082 X2 Negative Sequence Reactance 0.185 0.171

X0 Zero Sequence Reactance

0.023

0.021

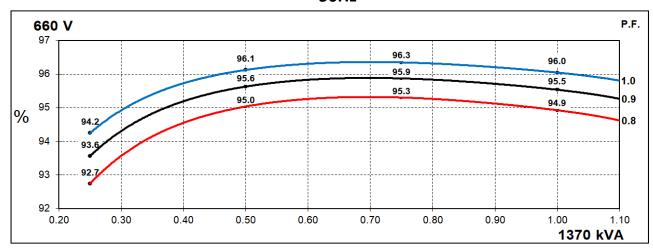


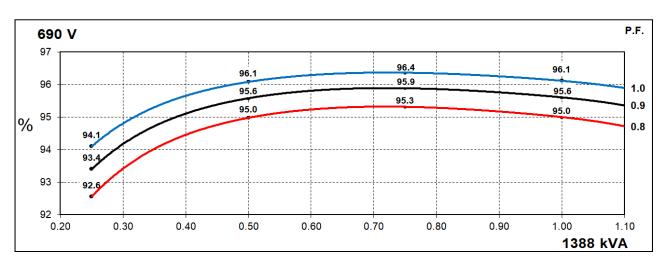
Time Constants (Seconds)						
T'd Transient Time Const.	0.081					
T"d Sub-Transient Time Const.	0.014					
T'do O.C. Field Time Const.	4.03					
Ta Armature Time Const.	0.0	020				
T"q Sub-Transient Time Const.	0.	01				
Resistances in Ohms (Ω) at 2	2°C					
Stator Winding Resistance (Ra), per phase for series connected	0.00390					
Rotor Winding Resistance (Rf)	2.	42				
Exciter Stator Winding Resistance	19	.56				
Exciter Rotor Winding Resistance per phase	0	.1				
PMG Phase Resistance (Rpmg) per phase	1.91					
Positive Sequence Resistance (R1)	0.00488					
Negative Sequence Resistance (R2)	0.00	0562				
Zero Sequence Resistance (R0)	0.00488					
Saturation Factors	690V					
SG1.0	0.4					
SG1.2	1.7					
Mechanical Data						
Shaft and Keys	All alternator rotors are dynamically balanced to better than ISO 21940-11 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.					
	1 Bearing	2 Bearing				
SAE Adaptor	SAE0,00 SAE0,00					
Moment of Inertia	28.2 kgm² 28 kgm²					
Weight Wound Stator	1361kg 1361kg					
Weight Wound Rotor	1116kg 1073kg					
Weight Complete Alternator	2836kg 2962kg					
Shipping weight in a Crate	2881kg 3007kg					
Packing Crate Size	180x105x153(cm) 180x105x153(cm)					
Maximum Over Speed	Maximum Over Speed 2250 RPM for two minutes					
Bearing Drive End	- BALL 6224					
Bearing Non-Drive End	BALL 6317	BALL 6317 BALL 6317				



THREE PHASE EFFICIENCY CURVES

50Hz

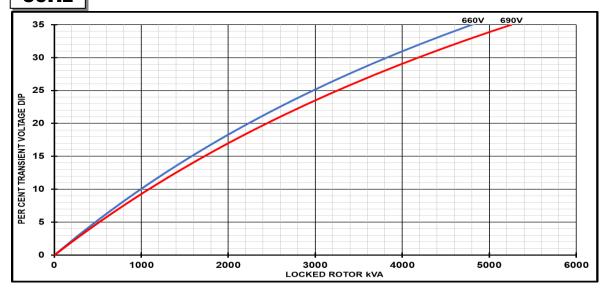






Locked Rotor Motor Starting Curves - Separately Excited

50Hz



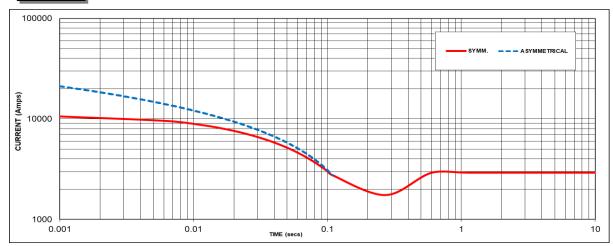
Transient Voltage	Dip Scaling Factor	Transient Voltage	Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4	1.00	<= 0.4	1.25
0.5	0.95	0.5	1.20
0.6	0.90	0.6	1.15
0.7	0.86	0.7	1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95	0.70		
1	0.65		

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited

50Hz



Sustained Short Circuit = 2917 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
660V	X 1.00	-	-	
690V	X 1.05	-	-	
-	-	-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

If MX322 or digital AVR is used, the sustained short-circuit current value is to be multiplied by a factor of 1.1.

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

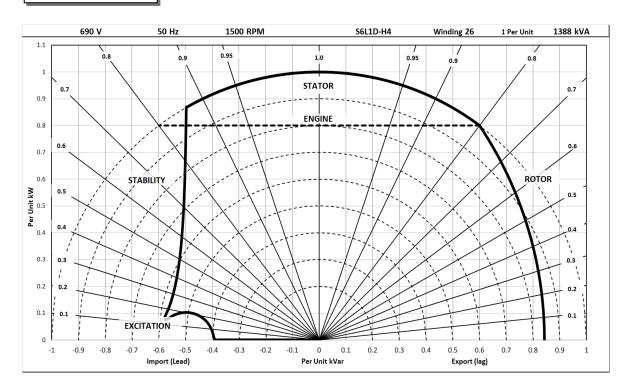
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts

690V/50Hz





RATINGS AT 0.8 POWER FACTOR

(Class - Temp Rise Standby - 163/27°C		Standby - 150/40°C		Cont. H - 125/40°C		Cont. F - 105/40°C		
	Star (V)	660	690	660	690	660	690	660	690
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	1500	1500	1450	1460	1370	1388	1250	1250
	kW	1200	1200	1160	1168	1096	1110	1000	1000
	Efficiency (%)	94.7	94.8	94.8	94.9	94.9	95.0	95.1	95.2
	kW Input	1268	1266	1224	1231	1155	1169	1051	1051

	Star (V)	N/A	N/A	N/A	N/A
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For marine alternators, 3% for every 5°C by which the operational ambient temperature exceeds 50°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





Cummins Generator Technologies



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