

S6L1D-G4 Wdg.26 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System						
AVR Type	MX321/MX322	MX341				
Voltage Regulation	± 0.5%	± 1%			with 4% Engine Governing	
AVR Power	PMG	PMG				

No Load Excitation Voltage (V)	13.8
No Load Excitation Current (A)	0.7
Full Load Excitation Voltage (V)	53
Full Load Excitation Current (A)	2.7
Exciter Time Constant (seconds)	0.16



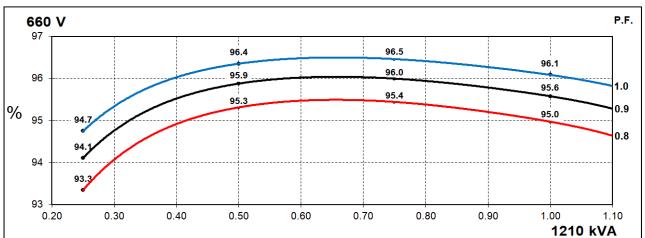
Electrical Data					
Insulation System		H			
Stator Winding	Double Layer Concentric				
Winding Pitch	2/3				
Winding Leads		6			
Winding Number	2	26			
Number of Poles		4			
IP Rating	IP	23			
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others			
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%			
Short Circuit Ratio	1/	Xd			
Steady State X/R Ratio	23	.40			
	50	Hz			
Telephone Interference		-<2%			
Cooling Air Flow	1.95 r	n³/sec			
Voltage Star (V)	660	690			
Voltage Parallel Star (V)	-	-			
Voltage Delta (V)	-	-			
kVA Base Rating (Class H) for Reactance Values (kVA)	1210	1260			
Saturated Values in Per Unit at	Base Ratings and Voltages				
Xd Dir. Axis Synchronous	2.638	2.514			
X'd Dir. Axis Transient	0.155	0.148			
X"d Dir. Axis Subtransient	0.121	0.115			
Xq Quad. Axis Reactance	2.028	1.933			
X"q Quad. Axis Subtransient	0.301	0.287			
XL Stator Leakage Reactance	0.062	0.059			
X2 Negative Sequence Reactance	0.154	0.147			
X0 Zero Sequence Reactance	0.015	0.014			
Unsaturated Values in Per Unit	at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	3.166	3.016			
X'd Dir. Axis Transient	0.178	0.170			
X"d Dir. Axis Subtransient	0.141	0.135			
Xq Quad. Axis Reactance	2.089	1.991			
X"q Quad. Axis Subtransient	0.361	0.344			
XL Stator Leakage Reactance	0.070	0.066			
XIr Rotor Leakage Reactance	0.088	0.083			
X2 Negative Sequence Reactance	0.185	0.176			
X0 Zero Sequence Reactance	0.017	0.016			

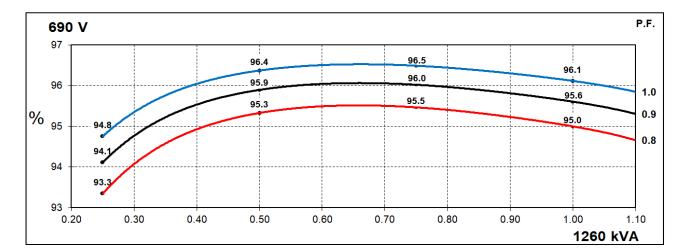


T'd Transient Time Const.	0.0	96			
T"d Sub-Transient Time Const.	0.0	117			
T'do O.C. Field Time Const.	4.	02			
Ta Armature Time Const.	0.0	119			
T"q Sub-Transient Time Const.	0.	01			
Resistances in Ohms (Ω) at 2	2ºC				
Stator Winding Resistance (Ra), per phase for series connected	0.00	1480			
Rotor Winding Resistance (Rf)	2.:	24			
Exciter Stator Winding Resistance	19.	56			
Exciter Rotor Winding Resistance per phase	0.	1			
PMG Phase Resistance (Rpmg) per phase	1.	91			
Positive Sequence Resistance (R1)	0.00	0600			
Negative Sequence Resistance (R2)	0.00	691			
Zero Sequence Resistance (R0)	0.00600				
Saturation Factors	690V				
SG1.0	0.1	28			
SG1.2	1.:	27			
Mechanical Data					
Shaft and Keys	Shaft and Keys All alternator rotors are dynamically balanced to better than ISO 21940-11 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.				
	1 Bearing				
	-	2 Bearing			
SAE Adaptor	SAE0,00	2 Bearing SAE0,00			
SAE Adaptor Moment of Inertia	SAE0,00 26.6 kgm ²	v			
•	· · ·	SAE0,00			
Moment of Inertia	26.6 kgm ²	SAE0,00 26.1 kgm ²			
Moment of Inertia Weight Wound Stator	26.6 kgm² 1297kg	SAE0,00 26.1 kgm² 1297kg			
Moment of Inertia Weight Wound Stator Weight Wound Rotor	26.6 kgm² 1297kg 1049kg	SAE0,00 26.1 kgm² 1297kg 1006kg			
Moment of Inertia Weight Wound Stator Weight Wound Rotor Weight Complete Alternator	26.6 kgm² 1297kg 1049kg 2732kg	SAE0,00 26.1 kgm² 1297kg 1006kg 2858kg			
Moment of Inertia Weight Wound Stator Weight Wound Rotor Weight Complete Alternator Shipping weight in a Crate	26.6 kgm² 1297kg 1049kg 2732kg 2777kg	SAE0,00 26.1 kgm² 1297kg 1006kg 2858kg 2903kg 180x105x153(cm)			
Moment of Inertia Weight Wound Stator Weight Wound Rotor Weight Complete Alternator Shipping weight in a Crate Packing Crate Size	26.6 kgm² 1297kg 1049kg 2732kg 2777kg 180x105x153(cm)	SAE0,00 26.1 kgm² 1297kg 1006kg 2858kg 2903kg 180x105x153(cm)			



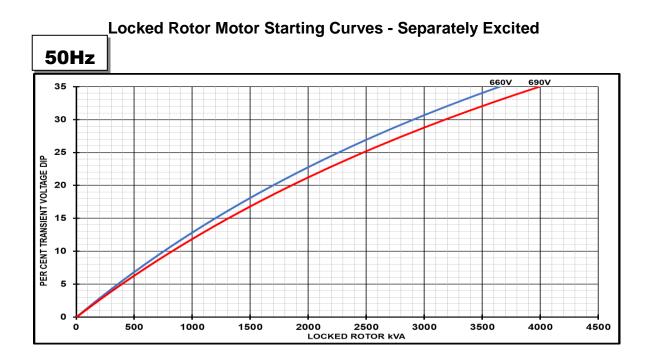
THREE PHASE EFFICIENCY CURVES









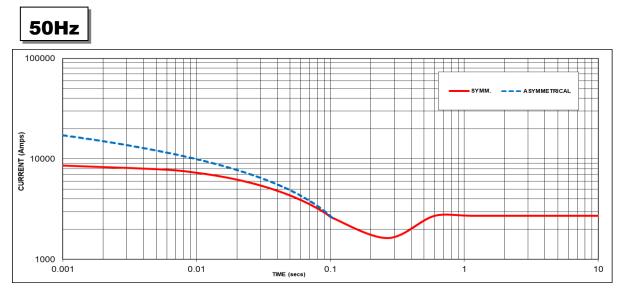


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor			
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor		
<= 0.4	1.00	<= 0.4	1.25		
0.5	0.95	0.5	1.20		
0.6	0.90	0.6	1.15		
0.7	0.86	0.7	1.10		
0.8	0.83	> 0.7	1.00		
0.9	0.75				
0.95	0.95 0.70				
1	0.65				

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited



Sustained Short Circuit = 2714 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
660V	X 1.00	-	-	
690V	X 1.05	-	-	
-	-	-	-	
		-	-	

The sustained current value is constant irrespective of voltage level

If MX322 or digital AVR is used, the sustained shortcircuit current value is to be multiplied by a factor of 1.1.

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

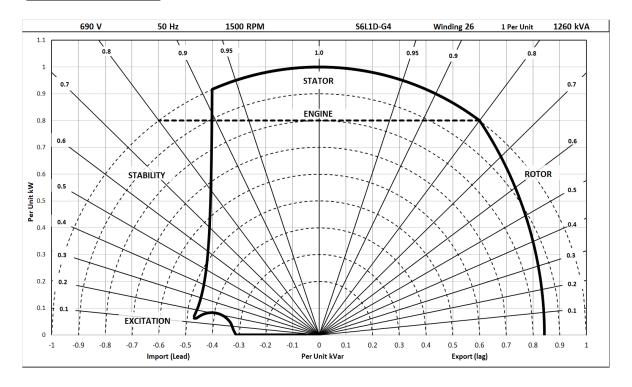
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts







RATINGS AT 0.8 POWER FACTOR

(Class - Temp Rise Standby - 163/27°C		Standby -	Standby - 150/40°C		Cont. H - 125/40°C		Cont. F - 105/40°C	
	Star (V)	660	690	660	690	660	690	660	690
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	1320	1350	1285	1315	1210	1260	1125	1175
	kW	1056	1080	1028	1052	968	1008	900	940
	Efficiency (%)	94.7	94.8	94.8	94.9	95.0	95.0	95.2	95.2
	kW Input	1115	1139	1085	1109	1019	1061	946	988
	Star (V)	N	Ά	N	/A	N/	/A	N	/A
60	Parallel Star (V)	N/A		N/A		N/A		N/A	
Hz	Delta (V)	N/A		N/A		N/A		N/A	
	kVA	N/A		N/A		N/A		N/A	
	kW	N/A		N/A		N/A		N/A	
	Efficiency (%)	N/A		N/A		N/A		N/A	
	kW Input	N	Ά	N	/A	N/	/Α	N	/A

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For marine alternators, 3% for every 5°C by which the operational ambient temperature exceeds 50°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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