STAMFORD

S6L1D-D4 Wdg.26 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System						
AVR Type MX321/MX322 MX341						
Voltage Regulation	± 0.5%	± 1%			with 4% Engine Governing	
AVR Power	PMG	PMG				

No Load Excitation Voltage (V)	18.1
No Load Excitation Current (A)	1
Full Load Excitation Voltage (V)	53
Full Load Excitation Current (A)	2.8
Exciter Time Constant (seconds)	0.17

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Electrical Data				
Insulation System		Н		
Stator Winding	Double Laye	er Concentric		
Winding Pitch	2	2/3		
Winding Leads		6		
Winding Number	2	26		
Number of Poles		4		
IP Rating	IF	223		
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others		
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%		
Short Circuit Ratio	1/	/Xd		
Steady State X/R Ratio	19	0.95		
	50	Hz		
Telephone Interference	THF			
Cooling Air Flow	1.42 ו	m³/sec		
Voltage Star (V)	660 690			
Voltage Parallel Star (V)	-	-		
Voltage Delta (V)	380	400		
kVA Base Rating (Class H) for Reactance Values (kVA)	900 900			
Saturated Values in Per Unit	at Base Ratings and Voltages			
Xd Dir. Axis Synchronous	1.650	1.509		
X'd Dir. Axis Transient	0.132	0.120		
X"d Dir. Axis Subtransient	0.106	0.097		
Xq Quad. Axis Reactance	1.672	1.529		
X"q Quad. Axis Subtransient	0.260	0.237		
XL Stator Leakage Reactance	0.059	0.054		
X2 Negative Sequence Reactance	0.145	0.132		
X0 Zero Sequence Reactance	0.012	0.011		
Unsaturated Values in Per U	nit at Base Ratings and Voltages			
Xd Dir. Axis Synchronous	1.980	1.811		
X'd Dir. Axis Transient	0.151	0.138		
X"d Dir. Axis Subtransient	0.124	0.114		
Xq Quad. Axis Reactance	1.722	1.575		
X"q Quad. Axis Subtransient	0.311 0.285			
XL Stator Leakage Reactance	0.067	0.061		
XIr Rotor Leakage Reactance	0.078	0.071		
X2 Negative Sequence Reactance	0.173	0.159		
X0 Zero Sequence Reactance	0.014	0.013		

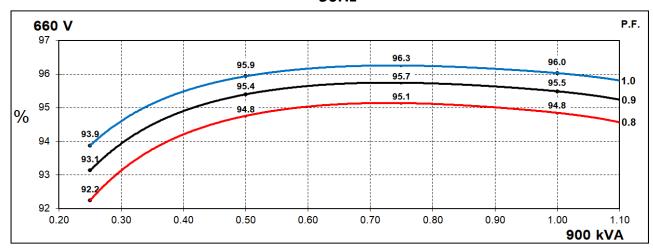


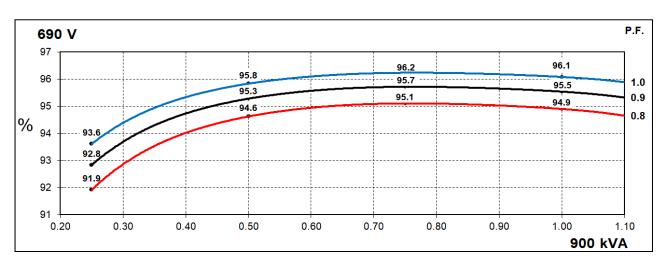
Time Constants (Seconds)							
T'd Transient Time Const.	0.087						
T"d Sub-Transient Time Const.	0.015						
T'do O.C. Field Time Const.	3.	65					
Ta Armature Time Const.	0.0	023					
T"q Sub-Transient Time Const.	0.	01					
Resistances in Ohms (Ω) at 22 ⁰ C							
Stator Winding Resistance (Ra), per phase for series connected	0.00660						
Rotor Winding Resistance (Rf)	1.	82					
Exciter Stator Winding Resistance	18	.47					
Exciter Rotor Winding Resistance per phase	0.0	095					
PMG Phase Resistance (Rpmg) per phase	1.	91					
Positive Sequence Resistance (R1)	0.00825						
Negative Sequence Resistance (R2)	0.00950						
Zero Sequence Resistance (R0)	0.00825						
Saturation Factors	690V						
SG1.0	0.75						
SG1.2	2.	96					
Mechanical Data							
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.					
	1 Bearing	2 Bearing					
SAE Adaptor	SAE0,1	SAE0,1					
Moment of Inertia	19 kgm²	18.5 kgm²					
Weight Wound Stator	924kg 924kg						
Weight Wound Rotor	800kg 758kg						
Weight Complete Alternator	1953kg 2030kg						
Shipping weight in a Crate	1996kg 2073kg						
Packing Crate Size	160x105x153(cm) 160x105x153(cm)						
Maximum Over Speed	2250 RPM fo	r two minutes					
Bearing Drive End	- BALL 6224						
Bearing Non-Drive End	BALL 6317 BALL 6317						



THREE PHASE EFFICIENCY CURVES

50Hz

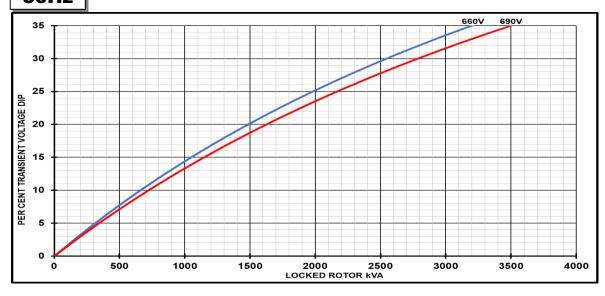






Locked Rotor Motor Starting Curves - Separately Excited

50Hz



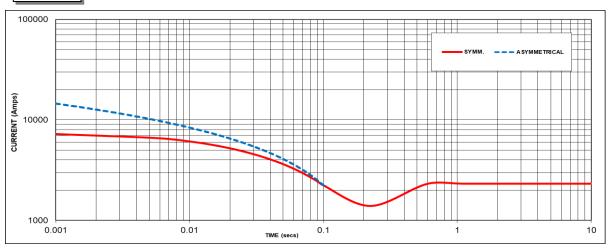
Transient Voltage	Dip Scaling Factor	Transient Voltage	Rise Scaling Factor	
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor	
<= 0.4	<= 0.4 1.00		1.25	
0.5	0.95	0.5	1.20	
0.6	0.90	0.6	1.15	
0.7	0.7 0.86		1.10	
0.8	0.83	> 0.7	1.00	
0.9	0.75			
0.95	0.70			
1	0.65			

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited

50Hz



Sustained Short Circuit = 2315 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
660V	X 1.00	-	-	
690V	690V X 1.05		-	
		-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

If MX322 or digital AVR is used, the sustained short-circuit current value is to be multiplied by a factor of 1.1.

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

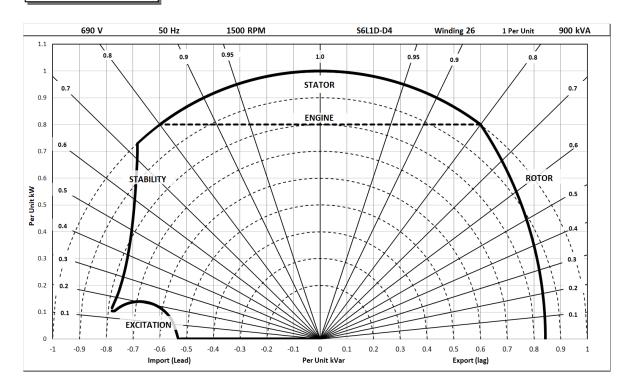
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts

690V/50Hz





RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise	Standby	- 163/27°C	Standby -	150/40°C	Cont. H -	125/40°C	Cont. F -	105/40°C
	Star (V)	660	690	660	690	660	690	660	690
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	380	400	380	400	380	400	380	400
	kVA	990	990	950	950	900	900	820	820
	kW	792	792	760	760	720	720	656	656
	Efficiency (%)	94.6	94.7	94.7	94.8	94.8	94.9	95.0	95.0
	kW Input	837	836	802	802	759	759	690	690

	Star (V)	N/A	N/A	N/A	N/A
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For marine alternators, 3% for every 5°C by which the operational ambient temperature exceeds 50°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





Cummins Generator Technologies



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