

S6L1D-G4 Wdg.13 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System										
AVR Type	MX321/MX322	MX341	DECS150							
Voltage Regulation	± 0.5%	± 1%	± 0.25%		with 4% Engine Governing					
AVR Power	PMG	PMG	PMG							

No Load Excitation Voltage (V)	13.3
No Load Excitation Current (A)	0.7
Full Load Excitation Voltage (V)	48
Full Load Excitation Current (A)	2.5
Exciter Time Constant (seconds)	0.16



Electrical Data										
Insulation System			H							
Stator Winding	Double Layer Concentric									
Winding Pitch	2/3									
Winding Leads	6									
Winding Number	13									
Number of Poles	4									
IP Rating	IP23									
RFI Suppression	BS EN		00-6-4,VDE 0875G, VDE ory for others	0875N.						
Waveform Distortion	NO LOAD <		G BALANCED LINEAR I	LOAD < 5.0%						
Short Circuit Ratio			Xd							
Steady State X/R Ratio	1	22	.40							
	•	<u> 60 </u>	Hz							
Telephone Interference		TIF	<50							
Cooling Air Flow		2.34	m³/sec							
Voltage Star (V)	380	400	416	-						
Voltage Parallel Star (V)	-	-	-	-						
Voltage Delta (V)	-	_	-	_						
kVA Base Rating (Class H) for Reactance Values (kVA)	1405	1405	1405	-						
Saturated Values in Per Unit	at Base Ratings an	d Voltages	1							
Xd Dir. Axis Synchronous	2.79	2.52	2.33	-						
X'd Dir. Axis Transient	0.17	0.16	0.15	_						
X"d Dir. Axis Subtransient	0.13	0.12	0.11	-						
Xq Quad. Axis Reactance	2.14	1.93	1.78	-						
X"q Quad. Axis Subtransient	0.32	0.29	0.27	-						
XL Stator Leakage Reactance	0.07	0.06	0.06	-						
X2 Negative Sequence Reactance	0.17	0.16	0.14	-						
X0 Zero Sequence Reactance	0.02	0.02	0.02	-						
Unsaturated Values in Per U	nit at Base Ratings	and Voltages								
Xd Dir. Axis Synchronous	3.35	3.02	2.79	-						
X'd Dir. Axis Transient	0.20	0.18	0.17	-						
X"d Dir. Axis Subtransient	0.15	0.14	0.13	-						
Xq Quad. Axis Reactance	2.20	1.99	1.84	-						
X"q Quad. Axis Subtransient	0.38	0.35	0.32	-						
XL Stator Leakage Reactance	0.08	0.07	0.07	-						
XIr Rotor Leakage Reactance	0.09	0.08	0.08	-						
X2 Negative Sequence Reactance	0.21	0.19	0.17	-						
X0 Zero Sequence Reactance	0.02	0.02	0.02	-						

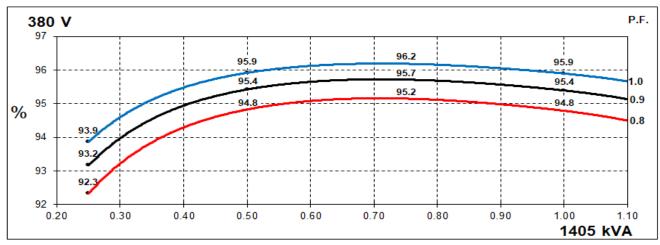


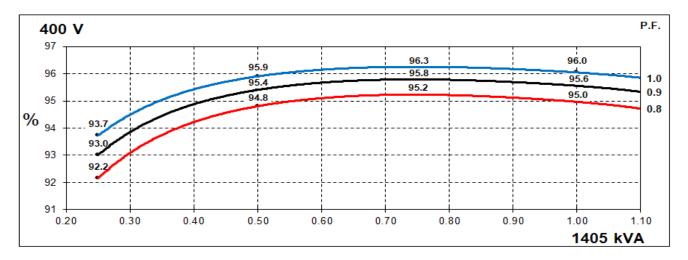
Time Constants (Seconds)								
T'd Transient Time Const.	0.1	101						
T"d Sub-Transient Time Const.	0.0	013						
T'do O.C. Field Time Const.	4.0	016						
Ta Armature Time Const.	0.0)19						
T"q Sub-Transient Time Const.	0.0	114						
Resistances in Ohms (Ω) at 2	2ºC							
Stator Winding Resistance (Ra), per phase for series connected		0130						
Rotor Winding Resistance (Rf)	2.	24						
Exciter Stator Winding Resistance	19	.56						
Exciter Rotor Winding Resistance per phase	0	.1						
PMG Phase Resistance (Rpmg) per phase	1.	91						
Positive Sequence Resistance (R1)	0.0	016						
Negative Sequence Resistance (R2)	0.0	019						
Zero Sequence Resistance (R0)	0.0	016						
Saturation Factors	416V							
SG1.0	0.375							
SG1.2	1.4	147						
Mechanical Data								
Shaft and Keys		d to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.						
	1 Bearing	2 Bearing						
SAE Adaptor	SAE0,00	SAE0,00						
Moment of Inertia	26.645 kgm²	26.11 kgm²						
Weight Wound Stator	1297kg	1297kg						
Weight Wound Rotor	1049kg	1006kg						
Weight Complete Alternator	2732kg	2858kg						
Shipping weight in a Crate	2777kg	2903kg						
Packing Crate Size	180x105x153(cm)	180x105x153(cm)						
Maximum Over Speed	2250 RPM fo	r two minutes						
Bearing Drive End	-	BALL 6224						
Bearing Non-Drive End	BALL 6317	BALL 6317						

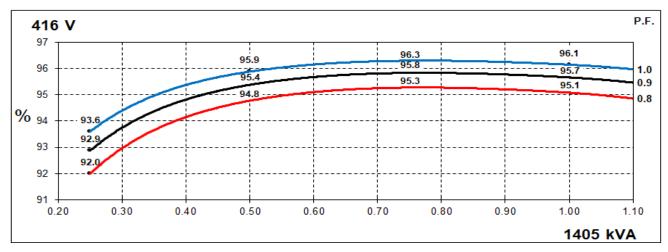


THREE PHASE EFFICIENCY CURVES

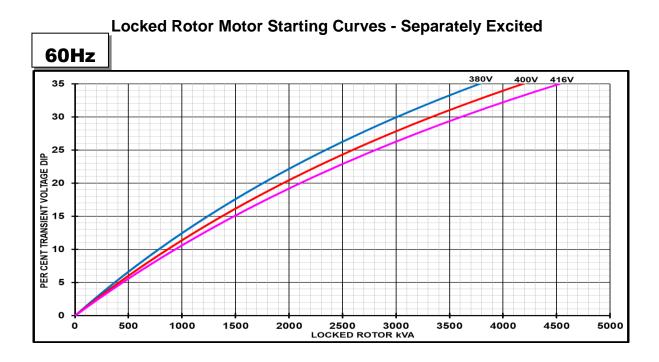
60Hz









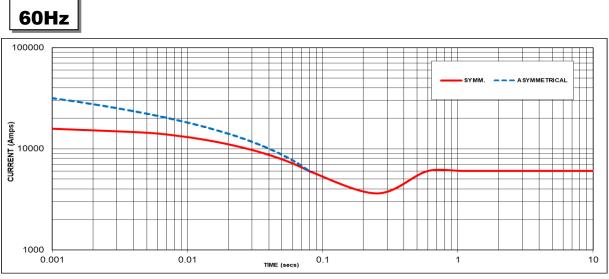


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor					
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor				
<= 0.4	1.00	<= 0.4	1.25				
0.5	0.95	0.5	1.20				
0.6	0.90	0.6	1.15				
0.7	0.86	0.7	1.10				
0.8	0.83	> 0.7	1.00				
0.9	0.75						
0.95	0.70						
1	0.65						

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited



Sustained Short Circuit = 6028 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz				
Voltage	Factor	Voltage	Factor			
-	-	380V	X 1.00			
-	-	400V	X 1.05			
-	-	416V	X 1.09			
-	-	-	-			

The sustained current value is constant irrespective of voltage level

If MX322 or digital AVR is used, the sustained shortcircuit current value is to be multiplied by a factor of 1.1.

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

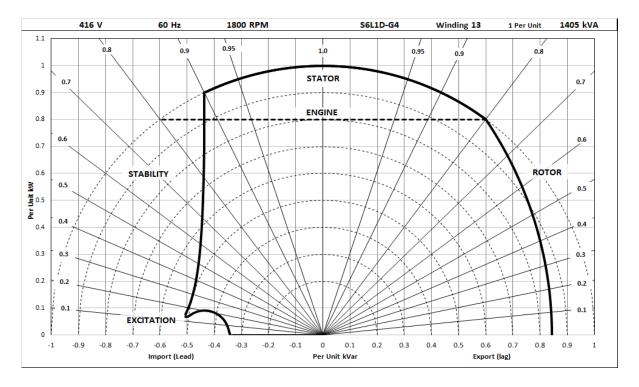
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts







RATINGS AT 0.8 POWER FACTOR

(Class - Temp Rise Standby - 163/27°C			St	andby -	150/40	Οč	С	ont. H -	125/40°	C	С	ont. F -	105/40°	С		
	Star (V)	N/A			N/A			N/A			N/A						
50	Parallel Star (V)	N/A			N/A			N/A			N/A						
Hz	Delta (V)	N/A			N/A			N/A			N/A						
	kVA	N/A				N	/A			N/A			N/A				
	kW	N/A				N	/A		N/A			N/A					
	Efficiency (%)	N/A				N/A			N/A			N/A					
	kW Input		N	/A			N	/A	A Contraction of the second seco			N/A		N/A			
	Star (V)	380	400	416	N/A	380	400	416	N/A	380	400	416	N/A	380	400	416	N/A
60	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	1505	1505	1505	N/A	1460	1460	1460	N/A	1405	1405	1405	N/A	1310	1310	1310	N/A
	kW	1204	1204	1204	N/A	1168	1168	1168	N/A	1124	1124	1124	N/A	1048	1048	1048	N/A
	Efficiency (%)	94.6	94.8	94.9	N/A	94.7	94.9	95.0	N/A	94.8	95.0	95.1	N/A	94.9	95.1	95.2	N/A
	kW Input	1273	1270	1268	N/A	1233	1231	1229	N/A	1186	1184	1182	N/A	1104	1102	1101	N/A

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For marine alternators, 3% for every 5°C by which the operational ambient temperature exceeds 50°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







View our videos at youtube.com/stamfordavk

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For Applications Support: applications@cummins.com

For Customer Service: emea.service@cummins.com

For General Enquiries: Stamford-avk@cummins.com

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