

S6L1D-D4 Wdg.13/14 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System										
AVR Type	MX321/MX322	MX341	DECS150							
Voltage Regulation	± 0.5%	± 1%	± 0.25%		with 4% Engine Governing					
AVR Power	PMG	PMG	PMG							

No Load Excitation Voltage (V)	17.5
No Load Excitation Current (A)	1
Full Load Excitation Voltage (V)	46
Full Load Excitation Current (A)	2.5
Exciter Time Constant (seconds)	0.17



Electrical Data											
Insulation System		F	1								
Stator Winding	Double Layer Concentric										
Winding Pitch	2/3										
Winding Leads	12/6										
Winding Number	13/14										
Number of Poles	4										
IP Rating	IP23										
RFI Suppression	BS EN 61	000-6-2 & BS EN 6100 Refer to facto		E 0875N.							
Waveform Distortion	NO LOAD < 1.	5% NON-DISTORTING	BALANCED LINEAR	LOAD < 5.0%							
Short Circuit Ratio		1/>	٢d								
Steady State X/R Ratio		19.	91								
		60	Hz								
Telephone Interference		TIF∢	<50								
Cooling Air Flow		1.71 n	1 ³ /sec								
Voltage Series Star (V)	380	400	416	-							
Voltage Parallel Star (V)*	190	200	208	-							
Voltage Delta (V)	220	230	240	-							
kVA Base Rating (Class H) for Reactance Values (kVA)	1000	1000	1000	-							
Saturated Values in Per Unit at	t Base Ratings and	Voltages									
Xd Dir. Axis Synchronous	1.61	1.45	1.34	-							
X'd Dir. Axis Transient	0.13	0.12	0.11	-							
X"d Dir. Axis Subtransient	0.11	0.10	0.09	-							
Xq Quad. Axis Reactance	1.68	1.52	1.40	-							
X"q Quad. Axis Subtransient	0.26	0.24	0.22	-							
XL Stator Leakage Reactance	0.06	0.05	0.05	-							
X2 Negative Sequence Reactance	0.14	0.13	0.12	-							
X0 Zero Sequence Reactance	0.01	0.01	0.01								
Unsaturated Values in Per Unit	t at Base Ratings a	nd Voltages									
Xd Dir. Axis Synchronous	1.93	1.74	1.61	-							
X'd Dir. Axis Transient	0.15	0.14	0.13	-							
X"d Dir. Axis Subtransient	0.13	0.11	0.10	-							
Xq Quad. Axis Reactance	1.73	1.56	1.45	-							
X"q Quad. Axis Subtransient	0.31	0.28	0.26	-							
XL Stator Leakage Reactance	0.07	0.06	0.06	_							
XIr Rotor Leakage Reactance	0.08	0.07	0.07	_							
X2 Negative Sequence Reactance	0.17	0.16	0.14	-							
X0 Zero Sequence Reactance	0.01	0.01	0.01	-							

* Parallel Star connection only available with 12 leads winding option

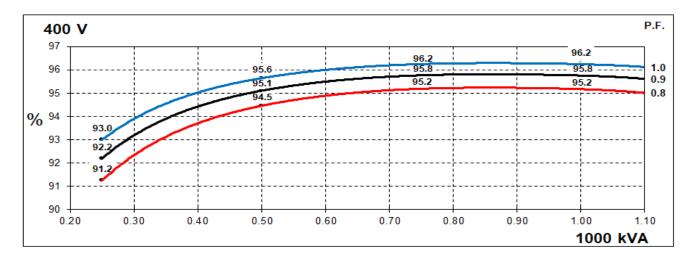


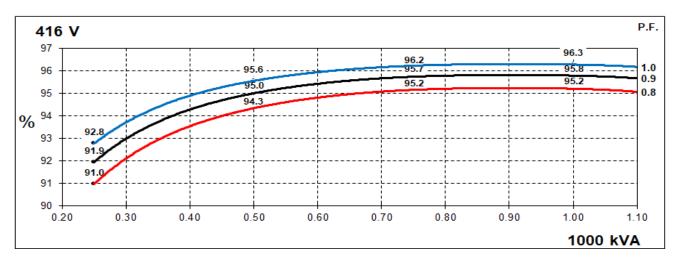
Time Constants (Seconds)									
T'd Transient Time Const.	0.0	091							
T"d Sub-Transient Time Const.	0.0	013							
T'do O.C. Field Time Const.	3.3	361							
Ta Armature Time Const.	0.0	021							
T"q Sub-Transient Time Const.	0.0	102							
Resistances in Ohms (Ω) at 2	2ºC								
Stator Winding Resistance (Ra), per phase for series connected		0160							
Rotor Winding Resistance (Rf)	1.	82							
Exciter Stator Winding Resistance	18	.47							
Exciter Rotor Winding Resistance per phase	0.0	095							
PMG Phase Resistance (Rpmg) per phase	1.	91							
Positive Sequence Resistance (R1)	0.0	020							
Negative Sequence Resistance (R2)	0.0	023							
Zero Sequence Resistance (R0)	0.0	020							
Saturation Factors	41	6V							
SG1.0	0.7	0.715							
SG1.2	2	.5							
Mechanical Data									
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.							
	1 Bearing	2 Bearing							
SAE Adaptor	SAE0,1	SAE0,1							
Moment of Inertia	18.99 kgm²	18.46 kgm²							
Weight Wound Stator	924kg	924kg							
Weight Wound Rotor	800kg	758kg							
Weight Complete Alternator	1953kg	2030kg							
Shipping weight in a Crate	1996kg	2073kg							
Packing Crate Size	160x105x153(cm)	160x105x153(cm)							
Maximum Over Speed	2250 RPM fo	r two minutes							
Bearing Drive End	-	BALL 6224							
Bearing Non-Drive End	BALL 6317	BALL 6317							



THREE PHASE EFFICIENCY CURVES

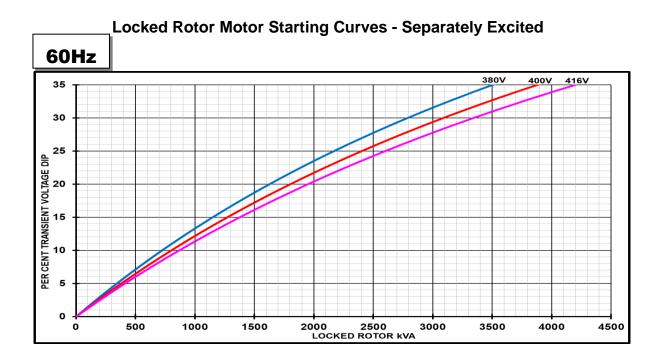
P.F. 380 V 97 96.2 96.3 95.7 95.8 --95.7 96 1.0 95.2 0.9 95.2 95.1 95 0.8 94.6 % 94 93.3 93 92 92 91 0.20 0.30 0.40 0.50 0.60 0.70 0.80 0.90 1.00 1.10 1000 kVA





60Hz



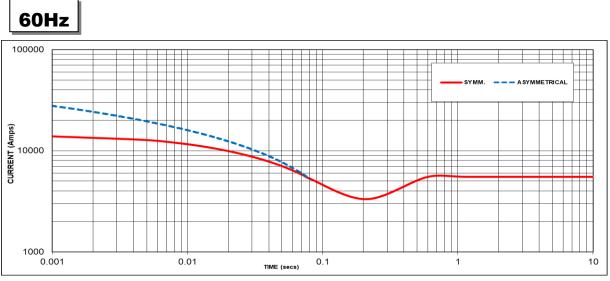


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor					
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor				
<= 0.4	1.00	<= 0.4	1.25				
0.5	0.95	0.5	1.20				
0.6	0.90	0.6	1.15				
0.7	0.86	0.7	1.10				
0.8	0.83	> 0.7	1.00				
0.9	0.75						
0.95	0.70						
1	0.65						

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited



Sustained Short Circuit = 5509 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz				
Voltage	Factor	Voltage	Factor			
-	-	380V	X 1.00			
-	-	400V	X 1.05			
-	-	416V	X 1.09			
-	-	-	-			

The sustained current value is constant irrespective of voltage level

If MX322 or digital AVR is used, the sustained shortcircuit current value is to be multiplied by a factor of 1.1.

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

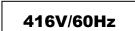
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

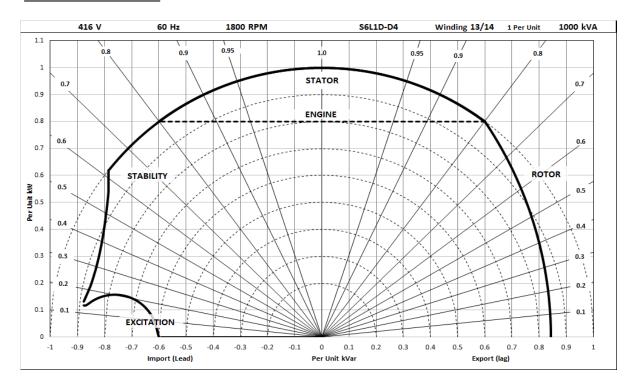
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts







RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise Standby - 163/27°C		St	andby -	150/40	Ő	C	ont. H -	125/40°	С	С	ont. F -	105/409	°C			
	Star (V)	N/A			N/A		N/A			N/A							
50	Parallel Star (V)*	N/A			N/A			N/A			N/A						
Hz	Delta (V)	N/A			N/A			N/A			N/A						
	kVA	N/A			N/A			N/A			N/A						
	kW	N/A				N	/A			N/A			N/A				
	Efficiency (%)		N/A				N	/A		N/A			N/A				
	kW Input		N	/A			N	/A			N/A			N/A			
	Star (V)	380	400	416	N/A	380	400	416	N/A	380	400	416	N/A	380	400	416	N/A
60	Parallel Star (V)*	190	200	208	N/A	190	200	208	N/A	190	200	208	N/A	190	200	208	N/A
Hz	Delta (V)	220	230	240	N/A	220	230	240	N/A	220	230	240	N/A	220	230	240	N/A
	kVA	1080	1080	1080	N/A	1050	1050	1050	N/A	1000	1000	1000	N/A	910	910	910	N/A
	kW	864	864	864	N/A	840	840	840	N/A	800	800	800	N/A	728	728	728	N/A
	Efficiency (%)	95.0	95.1	95.1	N/A	95.0	95.1	95.2	N/A	95.1	95.2	95.2	N/A	95.2	95.2	95.2	N/A
	kW Input	910	909	908	N/A	884	883	883	N/A	841	841	840	N/A	765	764	764	N/A

* Parallel Star connection only available with 12 leads winding option

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For marine alternators, 3% for every 5°C by which the operational ambient temperature exceeds 50°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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