# **STAMFORD**

# S6L1D-C4 Wdg.13/14 - Technical Data Sheet

#### **Standards**

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

#### **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



#### **Excitation and Voltage Regulators**

Excitation System										
AVR Type	MX321/MX322	MX341	DECS150							
Voltage Regulation	± 0.5%	± 1%	± 0.25%		with 4% Engine Governing					
AVR Power	PMG	PMG	PMG							

No Load Excitation Voltage (V)	21.1
No Load Excitation Current (A)	1.1
Full Load Excitation Voltage (V)	56
Full Load Excitation Current (A)	2.7
Exciter Time Constant (seconds)	0.17



Electrical Data									
Insulation System			-1						
Stator Winding	Double Layer Concentric								
Winding Pitch	2/3								
Winding Leads		12	2/6						
Winding Number		13	/14						
Number of Poles			4						
IP Rating		IP	23						
RFI Suppression	BS EN 6		00-6-4,VDE 0875G, VDE ory for others	: 0875N.					
Waveform Distortion	NO LOAD < 1	I.5% NON-DISTORTIN	G BALANCED LINEAR	LOAD < 5.0%					
Short Circuit Ratio		1/	Xd						
Steady State X/R Ratio		18	.57						
		_60	Hz						
Telephone Interference		TIF	<50						
Cooling Air Flow		1.76 ו	m³/sec						
Voltage Series Star (V)	380	400	416	-					
Voltage Parallel Star (V)*	190	200	208	-					
Voltage Delta (V)	220	230	240	_					
kVA Base Rating (Class H) for Reactance Values (kVA)	875	875	875	-					
Saturated Values in Per Unit a	t Base Ratings and	d Voltages							
Xd Dir. Axis Synchronous	1.40	1.27	1.17	_					
X'd Dir. Axis Transient	0.16	0.15	0.14	_					
X"d Dir. Axis Subtransient	0.14	0.12	0.11	_					
Xq Quad. Axis Reactance	1.75	1.58	1.46	-					
X"q Quad. Axis Subtransient	0.28	0.25	0.23	-					
XL Stator Leakage Reactance	0.07	0.06	0.06	-					
X2 Negative Sequence Reactance	0.05	0.05	0.05	-					
X0 Zero Sequence Reactance	0.01	0.01	0.01	-					
<b>Unsaturated Values in Per Un</b>	it at Base Ratings	and Voltages							
Xd Dir. Axis Synchronous	1.69	1.52	1.41	_					
X'd Dir. Axis Transient	0.19	0.17	0.16	_					
X"d Dir. Axis Subtransient	0.16	0.14	0.13	_					
Xq Quad. Axis Reactance	1.80	1.63	1.51	_					
X"q Quad. Axis Subtransient	0.34	0.30	0.28	-					
XL Stator Leakage Reactance	0.08	0.07	0.06	_					
XIr Rotor Leakage Reactance	0.08	0.07	0.07	_					
X2 Negative Sequence Reactance	0.06	0.06	0.05	-					
X0 Zero Sequence Reactance	0.01	0.01	0.01	-					

<sup>\*</sup> Parallel Star connection only available with 12 leads winding option



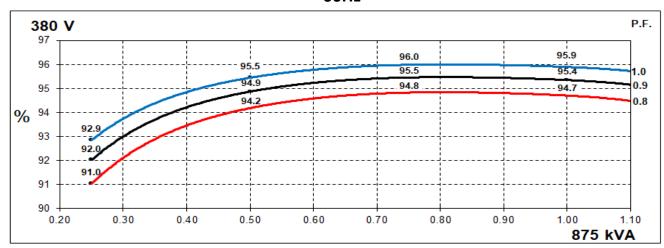
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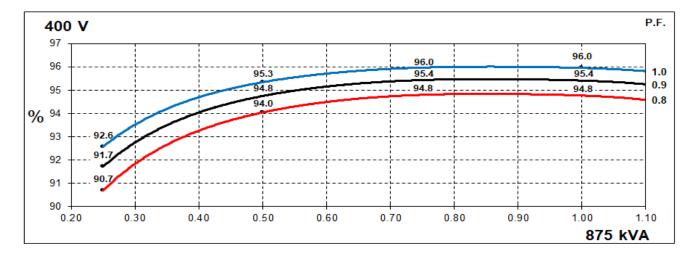
Time Constants (Seconds)									
T'd Transient Time Const.	0.0	089							
T"d Sub-Transient Time Const.	0.0	022							
T'do O.C. Field Time Const.	3.0	321							
Ta Armature Time Const.	0.0	0.025							
T"q Sub-Transient Time Const.	0.0	095							
Resistances in Ohms (Ω) at 2	2°C								
Stator Winding Resistance (Ra), per phase for series connected		0200							
Rotor Winding Resistance (Rf)	1.	63							
Exciter Stator Winding Resistance	18	.47							
Exciter Rotor Winding Resistance per phase	0.0	095							
PMG Phase Resistance (Rpmg) per phase	1.	91							
Positive Sequence Resistance (R1)	0.0	025							
Negative Sequence Resistance (R2)	0.0029								
Zero Sequence Resistance (R0)	0.0025								
Saturation Factors	416V								
SG1.0	1.1	132							
SG1.2	4.	11							
Mechanical Data									
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.							
	1 Bearing	2 Bearing							
SAE Adaptor	SAE0,1	SAE0,1							
Moment of Inertia	16.455 kgm²	15.93 kgm²							
Weight Wound Stator	803kg	803kg							
Weight Wound Rotor	721kg	679kg							
Weight Complete Alternator	1897kg	1970kg							
Shipping weight in a Crate	1940kg	2013kg							
Packing Crate Size	160x105x153(cm)	160x105x153(cm)							
Maximum Over Speed	2250 RPM fo	or two minutes							
Bearing Drive End	-	BALL 6224							
Bearing Non-Drive End	BALL 6317	BALL 6317							

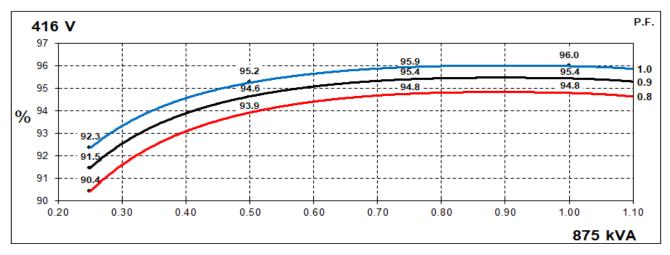


### THREE PHASE EFFICIENCY CURVES

### 60Hz



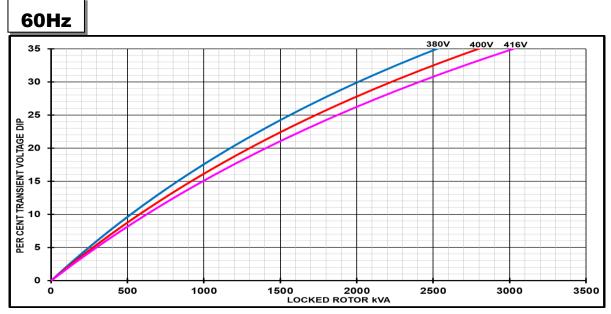






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## Locked Rotor Motor Starting Curves - Separately Excited



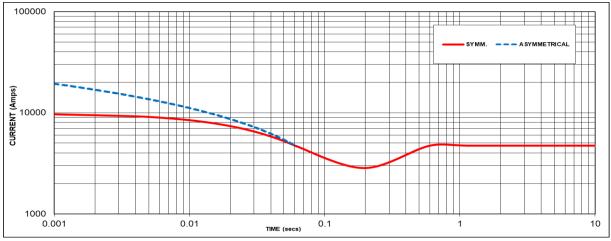
Transient Voltage	Dip Scaling Factor	Transient Voltage I	Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4	1.00	<= 0.4	1.25
0.5	0.95	0.5	1.20
0.6	0.90	0.6	1.15
0.7	0.86	0.7	1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95	0.70		
1	0.65		

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



### Three-phase Short Circuit Decrement Curve - Separately Excited

60Hz



Sustained Short Circuit = 4726 Amps

# Note 1 The following multiplication factors should be

used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz				
Voltage	Factor	Voltage	Factor			
-	1	380V	X 1.00			
-	-	400V	X 1.05			
-	-	416V	X 1.09			
-			-			

The sustained current value is constant irrespective of voltage level

If MX322 or digital AVR is used, the sustained shortcircuit current value is to be multiplied by a factor of 1.1.

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged Note 3

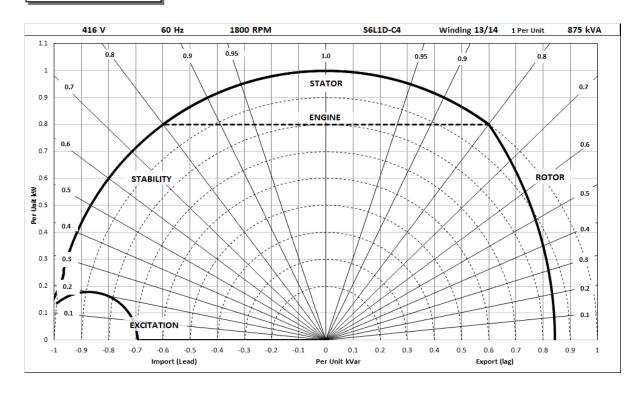
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



## **Typical Alternator Operating Charts**

## 416V/60Hz





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#### **RATINGS AT 0.8 POWER FACTOR**

Class - Temp Rise Standby - 163/27°C		Standby - 163/27°C	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C		
	Star (V)	N/A	N/A	N/A	N/A		
50	²arallel Star (V)*	N/A	N/A	N/A	N/A		
Hz	7 Delta (V) N/A		N/A	N/A	N/A		
	kVA	N/A	N/A	N/A	N/A		
	kW	N/A	N/A	N/A	N/A		
	Efficiency (%)	N/A	N/A	N/A	N/A		
	kW Input	N/A	N/A	N/A	N/A		

Г		Star (V)	380	400	416	N/A												
6	<b>60</b>	<sup>2</sup> arallel Star (V)*	190	200	208	N/A												
H	Hz	Delta (V)	220	230	240	N/A												
		kVA	950	950	950	N/A	913	913	913	N/A	875	875	875	N/A	813	813	813	N/A
		kW	760	760	760	N/A	730	730	730	N/A	700	700	700	N/A	650	650	650	N/A
		Efficiency (%)	94.5	94.6	94.7	N/A	94.6	94.7	94.7	N/A	94.7	94.8	94.8	N/A	94.8	94.8	94.8	N/A
		kW Input	804	803	803	N/A	772	771	771	N/A	739	739	738	N/A	686	686	686	N/A

<sup>\*</sup> Parallel Star connection only available with 12 leads winding option

#### De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For marine alternators, 3% for every 5°C by which the operational ambient temperature exceeds 50°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

#### **Dimensional and Torsional Drawing**

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.



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