## **STAMFORD**

## S7L1D-J4 Wdg.26 - Technical Data Sheet

### **Standards**

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

## **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



<sup>\*</sup>Image depicts the S7L1D alternator

## **Excitation and Voltage Regulators**

Excitation System						
AVR Type	MX322	DECS100	DECS150			
Voltage Regulation	± 0.5%	± 0.25%	± 0.25%		with 4% Engine Governing	
AVR Power	PMG	PMG	PMG			

No Load Excitation Voltage (V)	21
No Load Excitation Current (A)	1.04
Full Load Excitation Voltage (V)	78
Full Load Excitation Current (A)	3.7
Exciter Time Constant (seconds)	0.165

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Electrical Data						
Insulation System	Н					
Stator Winding	Double Laye	Double Layer Concentric				
Winding Pitch	2	//3				
Winding Leads		6				
Winding Number	2	26				
Number of Poles		4				
IP Rating	IP	723				
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others				
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%				
Short Circuit Ratio	1/	'Xd				
Steady State X/R Ratio	26	.98				
	50	Hz				
Telephone Interference	THE					
Cooling Air Flow	2.06 ו	m³/sec				
Voltage Star (V)	660	690				
Voltage Parallel Star (V)	-	-				
Voltage Delta (V)	-	-				
kVA Base Rating (Class H) for Reactance Values (kVA)	2450 2450					
Saturated Values in Per Unit	at Base Ratings and Voltages					
Xd Dir. Axis Synchronous	2.29	2.10				
X'd Dir. Axis Transient	0.17	0.16				
X"d Dir. Axis Subtransient	0.12	0.11				
Xq Quad. Axis Reactance	2.04	1.87				
X"q Quad. Axis Subtransient	0.21	0.19				
XL Stator Leakage Reactance	0.07	0.06				
X2 Negative Sequence Reactance	0.17	0.16				
X0 Zero Sequence Reactance	0.01	0.01				
Unsaturated Values in Per U	nit at Base Ratings and Voltages					
Xd Dir. Axis Synchronous	2.75	2.52				
X'd Dir. Axis Transient	0.20	0.18				
X"d Dir. Axis Subtransient	0.15 0.13					
Xq Quad. Axis Reactance	2.10 1.92					
X"q Quad. Axis Subtransient	0.25 0.23					
XL Stator Leakage Reactance	0.08 0.07					
XIr Rotor Leakage Reactance	0.09 0.08					
X2 Negative Sequence Reactance	0.21 0.19					
X0 Zero Sequence Reactance	0.01	0.01				

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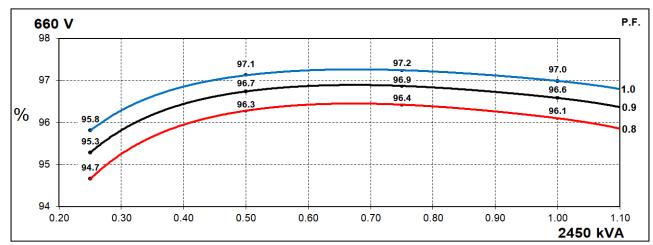
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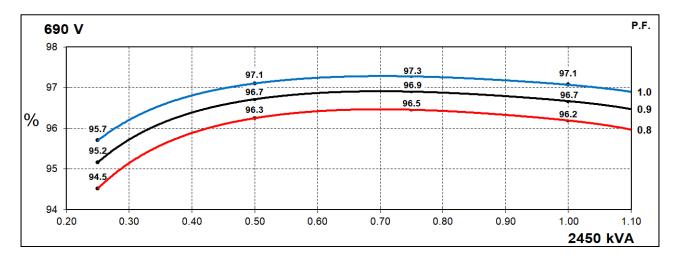
Time Constants (Seconds)						
T'd Transient Time Const.	0.172					
T"d Sub-Transient Time Const.	0.007					
T'do O.C. Field Time Const.	5.078					
Ta Armature Time Const.	0.0	061				
T"q Sub-Transient Time Const.	0.0	114				
Resistances in Ohms (Ω) at 2	2°C					
Stator Winding Resistance (Ra), per phase for series connected	0.00161					
Rotor Winding Resistance (Rf)	1.8	487				
Exciter Stator Winding Resistance	20	0.1				
Exciter Rotor Winding Resistance per phase	0.0	057				
PMG Phase Resistance (Rpmg) per phase	1.	91				
Positive Sequence Resistance (R1)	0.0	020				
Negative Sequence Resistance (R2)	0.0023					
Zero Sequence Resistance (R0)	0.0020					
Saturation Factors	690V					
SG1.0	0.596					
SG1.2	4.864					
Mechanical Data						
Shaft and Keys	ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.					
	1 Bearing	2 Bearing				
SAE Adaptor	SAE0, 00	SAE0, 00				
Moment of Inertia	58.15 kgm² 56.76 kgm²					
Weight Wound Stator	2131kg 2131kg					
Weight Wound Rotor	1826kg 1767kg					
Weight Complete Alternator	4515kg 4480kg					
Shipping weight in a Crate	4574kg 4539kg					
Packing Crate Size	220 X 115 X 155(cm) 220 X 115 X 155(cm)					
Maximum Over Speed	2250 RPM fo	or two minutes				
Bearing Drive End	- BALL. 6232					
Bearing Non-Drive End	BALL. 6319 BALL. 6319					



## THREE PHASE EFFICIENCY CURVES

## 50Hz



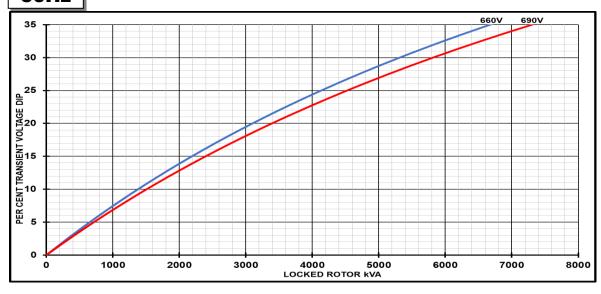




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## Locked Rotor Motor Starting Curves - Separately Excited

## 50Hz



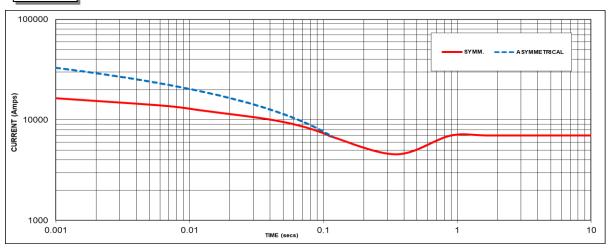
Transient Voltage	Dip Scaling Factor	Transient Voltage	Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4 1.00		<= 0.4	1.25
0.5	0.95	0.5	1.20
0.6 0.90		0.6	1.15
0.7 0.86		0.7	1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95 0.70			
1	0.65		

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



## **Three-phase Short Circuit Decrement Curve - Separately Excited**

# 50Hz



Sustained Short Circuit = 7019 Amps

## Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
660V	X 1.00	-	-	
690V	690V X 1.05		-	
		-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

### Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged Note 3

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

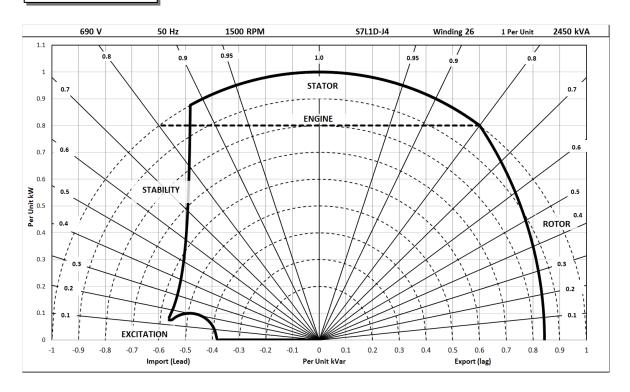
Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



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## **Typical Alternator Operating Charts**

## 690V/50Hz





### **RATINGS AT 0.8 POWER FACTOR**

	Class - Temp Rise	Standby -	- 163/27°C	Standby -	150/40°C	Cont. H -	125/40°C	Cont. F -	105/40°C
	Star (V)	660	690	660	690	660	690	660	690
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	2625	2625	2550	2550	2450	2450	2280	2280
	kW	2100	2100	2040	2040	1960	1960	1824	1824
	Efficiency (%)	95.9	96.1	96.0	96.1	96.1	96.2	96.2	96.3
	kW Input	2189	2186	2125	2122	2040	2038	1896	1894

	Star (V)	N/A	N/A	N/A	N/A
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A

### De-rates

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise
- For marine alternators (IP23), 3% for every 5°C by which the operational ambient temperature exceeds 50°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

## **Dimensional and Torsional Drawing**

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





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