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S7L1D-J4 Wdg.28 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



^{*}Image depicts the S7L1D alternator

Excitation and Voltage Regulators

Excitation System							
AVR Type	MX322	DECS100	DECS150				
Voltage Regulation	± 0.5%	± 0.25%	± 0.25%		with 4% Engine Governing		
AVR Power	PMG	PMG	PMG				

No Load Excitation Voltage (V)	27
No Load Excitation Current (A)	1.32
Full Load Excitation Voltage (V)	77
Full Load Excitation Current (A)	3.6
Exciter Time Constant (seconds)	0.165

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Electrical Data					
Insulation System		Н			
Stator Winding	Double Layer Concentric				
Winding Pitch	<u>`</u>	2/3			
Winding Leads		6			
Winding Number		28			
Number of Poles		4			
IP Rating	IF	223			
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. tory for others			
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	IG BALANCED LINEAR LOAD < 5.0%			
Short Circuit Ratio	1/	/Xd			
Steady State X/R Ratio	29	0.66			
	60	Hz			
Telephone Interference	TIF	⁻ <50			
Cooling Air Flow	3.72	m³/sec			
Voltage Star (V)	660	690			
Voltage Parallel Star (V)	÷	-			
Voltage Delta (V)					
kVA Base Rating (Class H) for Reactance Values (kVA)	VA Base Rating (Class H) for				
Saturated Values in Per Unit a	at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	1.54	1.41			
X'd Dir. Axis Transient	0.14	0.13			
X"d Dir. Axis Subtransient	0.10	0.09			
Xq Quad. Axis Reactance	1.78	1.63			
X"q Quad. Axis Subtransient	0.18	0.16			
XL Stator Leakage Reactance	0.05	0.04			
X2 Negative Sequence Reactance	0.14	0.13			
X0 Zero Sequence Reactance	0.02	0.02			
Unsaturated Values in Per Un	it at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	1.85	1.69			
X'd Dir. Axis Transient	0.16	0.15			
X"d Dir. Axis Subtransient	0.12	0.11			
Xq Quad. Axis Reactance	1.84	1.68			
X"q Quad. Axis Subtransient	0.21	0.19			
XL Stator Leakage Reactance	0.05	0.05			
XIr Rotor Leakage Reactance	0.08	0.07			
X2 Negative Sequence Reactance	0.17	0.15			
X0 Zero Sequence Reactance	0.03	0.02			

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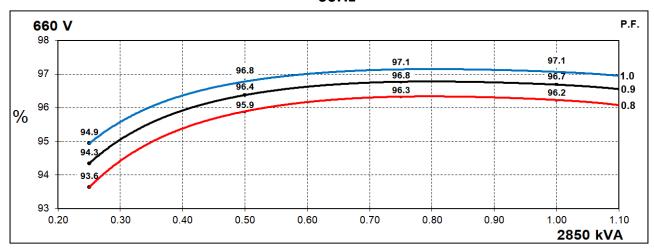
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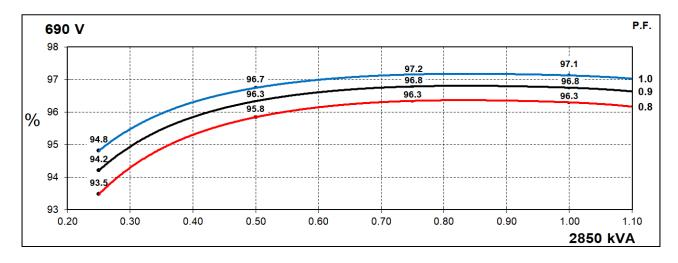
Time Constants (Seconds)					
T'd Transient Time Const.	0.:	159			
T"d Sub-Transient Time Const.	0.013				
T'do O.C. Field Time Const.	5.020				
Ta Armature Time Const.	0.0	053			
T"q Sub-Transient Time Const.	0.0	106			
Resistances in Ohms (Ω) at 2	2°C				
Stator Winding Resistance (Ra), per phase for series connected	0.00100				
Rotor Winding Resistance (Rf)	1.8	487			
Exciter Stator Winding Resistance	20	0.1			
Exciter Rotor Winding Resistance per phase	0.0	057			
PMG Phase Resistance (Rpmg) per phase	1.	91			
Positive Sequence Resistance (R1)	0.0	013			
Negative Sequence Resistance (R2)	0.0	014			
Zero Sequence Resistance (R0)	0.0	013			
Saturation Factors	69	00V			
SG1.0	3.0	353			
SG1.2 6.192					
Mechanical Data					
Shaft and Keys	* *	ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.			
	1 Bearing	2 Bearing			
SAE Adaptor	SAE0, 00	SAE0, 00			
Moment of Inertia	58.15 kgm²	56.76 kgm²			
Weight Wound Stator	2131kg	2131kg			
Weight Wound Rotor	1826kg 1767kg				
Weight Complete Alternator	4515kg 4480kg				
Shipping weight in a Crate	4574kg 4539kg				
Packing Crate Size	220 X 115 X 155(cm) 220 X 115 X 155(cm)				
Maximum Over Speed	2250 RPM fo	or two minutes			
Bearing Drive End	- BALL. 6232				
Bearing Non-Drive End	BALL. 6319	BALL. 6319			



THREE PHASE EFFICIENCY CURVES

60Hz



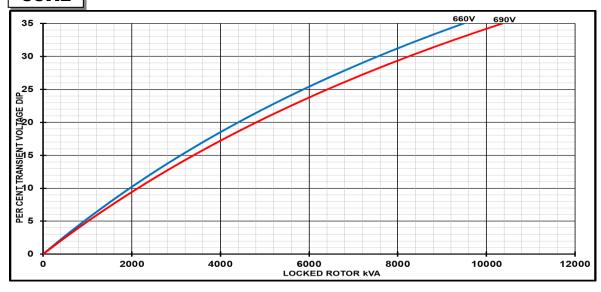




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Locked Rotor Motor Starting Curves - Separately Excited





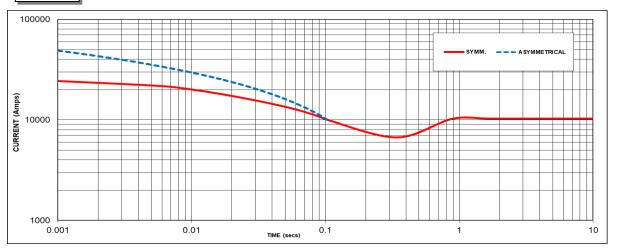
Transient Voltage	Dip Scaling Factor	Transient Voltage	Rise Scaling Factor
Lagging PF	Lagging PF Scaling Factor		Scaling Factor
<= 0.4	<= 0.4 1.00		1.25
0.5	0.95	0.5	1.20
0.6 0.90		0.6	1.15
0.7 0.86		0.7	1.10
0.8 0.83		> 0.7	1.00
0.9	0.75		
0.95	0.95 0.70		
1	0.65		

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited

60Hz



Sustained Short Circuit = 10277 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage Factor		Voltage	Factor	
		660V	X 1.00	
		690V	X 1.05	
		-	-	
-			-	

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged Note 3

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

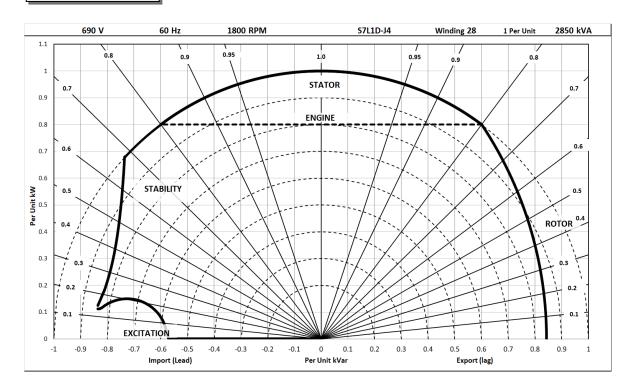
Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



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Typical Alternator Operating Charts

690V/60Hz





RATINGS AT 0.8 POWER FACTOR

Class - Temp Rise Standby - 163/27°C		Standby - 163/27°C	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C	
	Star (V)	N/A	N/A	N/A	N/A	
50	50 Parallel Star (V) N/A N/		N/A	N/A	N/A	
Hz	Hz Delta (V) N/A		N/A	N/A	N/A	
	kVA N/A		N/A	N/A	N/A	
kW		N/A	N/A	N/A	N/A	
	Efficiency (%)	N/A	N/A	N/A	N/A	
	kW Input	N/A	N/A	N/A	N/A	

l	Star (V)	660	690	660	690	660	690	660	690
60	Parallel Star (V)	N/A							
Hz	Delta (V)	N/A							
	kVA	3050	3050	2965	2965	2850	2850	2655	2655
	kW	2440	2440	2372	2372	2280	2280	2124	2124
	Efficiency (%)	96.1	96.2	96.2	96.3	96.2	96.3	96.3	96.4
	kW Input	2538	2536	2466	2464	2369	2368	2206	2204

De-rates

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise
- For marine alternators (IP23), 3% for every 5°C by which the operational ambient temperature exceeds 50°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





Cummins Generator Technologies



View our videos at youtube.com/stamfordavk

stamford-avk.com

For Applications Support: applications@cummins.com

For Customer Service: emea.service@cummins.com

For General Enquiries: Stamford-avk@cummins.com

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