

# S0L1-H1 - Technical Data Sheet

### **Standards**

Stamford industrial alternators meet the requirements of IEC EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

### **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



### **Excitation and Voltage Regulators**

Excitation System						
AVR Type	AVR Power					
VITA01	Self-Excited					
Voltage Regulation	± 0.5%					
No Load Excitation Voltage (V)	7.8 V					
Full Load Excitation Voltage (V)	43.5 V					



Electrical Data									
Insulation System	Class H								
Stator Winding	Double Layer Concentric								
Winding Pitch	Two Thirds								
Winding Leads	12								
Winding Number									
Number of Poles	4								
IP Rating	IP23								
RFI Suppression	EN 61000-6-2 & EN 61000-6-4, refer to factory for others								
Waveform Distortion			ING BALANCED LIN						
Short Circuit Ratio	•		1/Xd						
Steady State X/R Ratio	•		N/A						
			60 Hz						
Telephone Interference		٦	ΓIF<75						
Voltage Series Star	380	400	416	-					
Voltage Parallel Star	190	200	208	-					
Voltage Series Delta	220	230	240	-					
kVA Base Rating (Class H)	12.5	12.5	12.5	-					
Saturated Values in Per Unit at Base	Ratings and Voltage	es	<u> </u>						
Xd Dir. Axis Synchronous	2.078	1.875	1.734	-					
X'd Dir. Axis Transient	0.126	0.114	0.105	-					
X"d Dir. Axis Subtransient	0.116	0.105	0.097	-					
Xq Quad. Axis Reactance	1.423	1.284	1.187	-					
X"q Quad. Axis Subtransient	0.210	0.189	0.175	-					
XL Stator Leakage Reactance	0.077	0.069	0.064	-					
X2 Negative Sequence Reactance	0.227	0.204	0.189	-					
X0 Zero Sequence Reactance	0.013	0.012	0.044						
	0.013	0.012	0.011	-					
Unsaturated Values in Per Unit at Ba			0.011	-					
Unsaturated Values in Per Unit at Ba Xd Dir. Axis Synchronous			2.081	-					
	ase Ratings and Vol	tages		-					
Xd Dir. Axis Synchronous	ase Ratings and Volt 2.494	2.251	2.081	- - -					
Xd Dir. Axis Synchronous X'd Dir. Axis Transient	2.494 0.145	2.251 0.131	2.081 0.121	-					
Xd Dir. Axis Synchronous X'd Dir. Axis Transient X''d Dir. Axis Subtransient	2.494 0.145 0.136	2.251 0.131 0.123	2.081 0.121 0.113	- - - -					
Xd Dir. Axis Synchronous X'd Dir. Axis Transient X"d Dir. Axis Subtransient Xq Quad. Axis Reactance	2.494 0.145 0.136 1.465	2.251 0.131 0.123 1.322	2.081 0.121 0.113 1.223	- - - -					
Xd Dir. Axis Synchronous X'd Dir. Axis Transient X''d Dir. Axis Subtransient Xq Quad. Axis Reactance X''q Quad. Axis Subtransient	2.494 0.145 0.136 1.465 0.252	2.251 0.131 0.123 1.322 0.227	2.081 0.121 0.113 1.223 0.210	- - - - -					
Xd Dir. Axis Synchronous X'd Dir. Axis Transient X''d Dir. Axis Subtransient Xq Quad. Axis Reactance X''q Quad. Axis Subtransient XL Stator Leakage Reactance	2.494 0.145 0.136 1.465 0.252 0.087	2.251 0.131 0.123 1.322 0.227 0.078	2.081 0.121 0.113 1.223 0.210 0.072	- - - - - -					
Xd Dir. Axis Synchronous X'd Dir. Axis Transient X''d Dir. Axis Subtransient Xq Quad. Axis Reactance X''q Quad. Axis Subtransient XL Stator Leakage Reactance X2 Negative Sequence Reactance	2.494 0.145 0.136 1.465 0.252 0.087 0.272	2.251 0.131 0.123 1.322 0.227 0.078 0.245	2.081 0.121 0.113 1.223 0.210 0.072 0.227	- - - - - -					
Xd Dir. Axis Synchronous X'd Dir. Axis Transient X''d Dir. Axis Subtransient Xq Quad. Axis Reactance X''q Quad. Axis Subtransient XL Stator Leakage Reactance X2 Negative Sequence Reactance X0 Zero Sequence Reactance	2.494 0.145 0.136 1.465 0.252 0.087 0.272	2.251 0.131 0.123 1.322 0.227 0.078 0.245 0.014	2.081 0.121 0.113 1.223 0.210 0.072 0.227	- - - - - -					
Xd Dir. Axis Synchronous X'd Dir. Axis Transient X''d Dir. Axis Subtransient Xq Quad. Axis Reactance X''q Quad. Axis Subtransient XL Stator Leakage Reactance X2 Negative Sequence Reactance X0 Zero Sequence Reactance Time Constants (Seconds)	2.494 0.145 0.136 1.465 0.252 0.087 0.272	2.251 0.131 0.123 1.322 0.227 0.078 0.245 0.014	2.081 0.121 0.113 1.223 0.210 0.072 0.227 0.013	-					
Xd Dir. Axis Synchronous X'd Dir. Axis Transient X''d Dir. Axis Subtransient Xq Quad. Axis Reactance X''q Quad. Axis Subtransient XL Stator Leakage Reactance X2 Negative Sequence Reactance X0 Zero Sequence Reactance Time Constants (Seconds) T'd TRANSIENT TIME CONST.	2.494 0.145 0.136 1.465 0.252 0.087 0.272	2.251 0.131 0.123 1.322 0.227 0.078 0.245 0.014	2.081 0.121 0.113 1.223 0.210 0.072 0.227 0.013	-					

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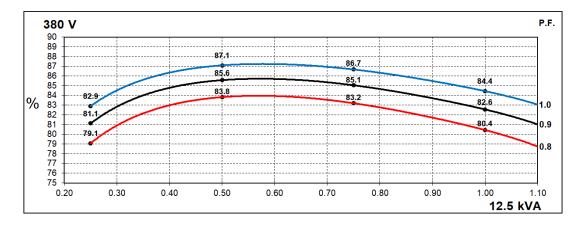


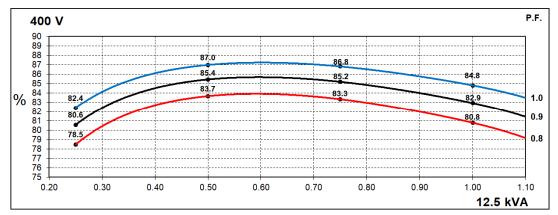
Resistances in Ohms (Ω) at 22°C						
Stator Winding Resistance (Ra)	$0.786~\Omega$ per phase series star connected					
Rotor Winding Resistance (Rf)	0.413 Ω 13.989 Ω					
Exciter Stator Winding Resistance						
Exciter Rotor Winding Resistance	0.093 Ω per phase					
Positive Sequence Resistance (R1)	0.983 Ω					
Negative Sequence Resistance (R2	1.132 Ω					
Zero Sequence Resistance (R0)	0.983 Ω					
Aux Winding Resistance	N/A					
Mechanical data						
Cooling Air	0.07 m³/sec					
	All alternator rotors are dynamically balanced to better than					
Shaft and Keys	BS6861: Part 1 Grade 2.5 for minimum vibration in operation.					
Bearing	Single Bearing					
Weight Complete Alternator	76.1 kg					
Weight Wound Stator	27.8 kg					
Weight Wound Rotor	25.7 kg					
Moment of Inertia	25.7 kg 0.062 kgm²					
Shipping weight in a Crate	114 kg					
Packing Crate Size	930X590X760 mm					
Maximum Over Speed	2250 RPM for two minutes					
Bearing Drive End	N/A					
Bearing Non-Drive End	Ball Bearing, 6305-2RS1					

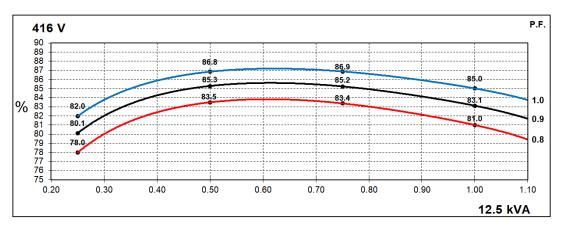


# **Three Phase Efficiency Curves**

### **60Hz Curves**



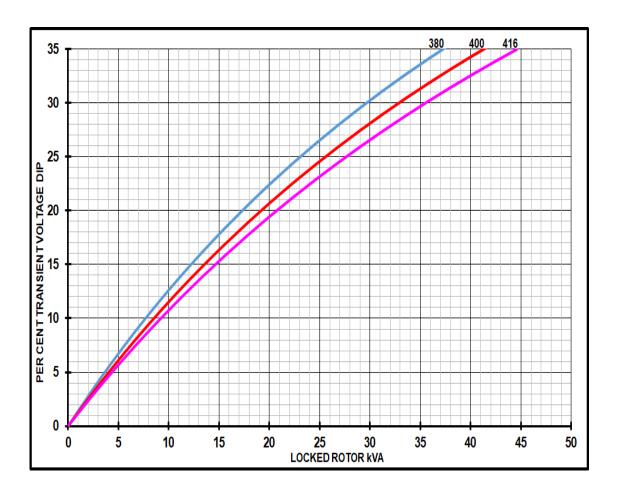






## **Locked Rotor Motor Starting Curves**

60Hz



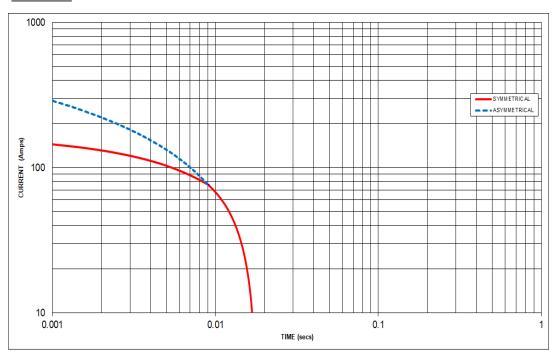
Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor						
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor					
<= 0.4	1.00	<= 0.4	1.25					
0.5	0.95	0.5	1.20					
0.6	0.90	0.6	1.15					
0.7	0.86	0.7	1.10					
0.8	0.83	> 0.7	1.00					
0.9	0.75							
0.95	0.70							
1	0.05							

Note: To determine % Transient Voltage Dip or Rise at various PF, multiply the % Voltage Dip from the curve directly by the scaling factor.



# S0L1-H1 Winding 14 Three-phase Short Circuit Decrement Curve

# 60Hz



### Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50Hz		60Hz	
Voltage	Factor	Voltage	Factor
-	1	380V	X 1.00
-	-	400V	X 1.05
-	-	416V	X 1.09
-	-	-	-

The sustained current value is constant irrespective of voltage level

### Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	N/A	N/A	N/A
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

### Note 3

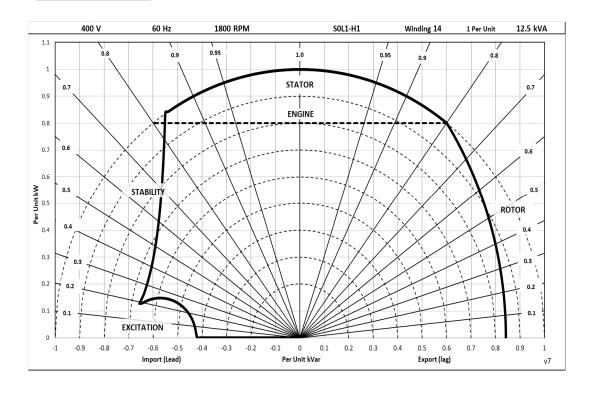
Curves are drawn for Star connected machines under no-load excitation at rated speeds. For other connection the following multipliers should be applied to current values as shown: Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



# **Typical Alternator Operating Charts**

400V/60Hz





### **RATINGS AT 0.8 POWER FACTOR**

	Class - Temp Rise	Standby - 163/27℃				Standby - 150/40 ℃		Cont. H - 125/40 °C				Cont. F - 105/40 °C					
5	Series Star (V)									N/A							
3	Parallel Star (V)		N/A			N/A			N/A								
	Series Delta (V)																
	kVA					N/A							N/A				
	kW	N/A		N/A													
	Efficiency (%)								IVA								
	kW Input																
_										_							
6	Series Star (V)	380	400	416	-	380	400	416	-	380	400	416	-	380	400	416	-
•	Parallel Star (V)	190	200	208	-	190	200	208	-	190	200	208	-	190	200	208	-
	Series Delta (V)	220	230	240	-	220	230	240	-	220	230	240	-	220	230	240	-
	kVA	13.6	13.6	13.6	-	13.1	13.1	13.1	-	12.5	12.5	12.5	-	11.3	11.3	11.3	-
	kW	10.9	10.9	10.9	-	10.5	10.5	10.5	-	10.0	10.0	10.0	-	9.0	9.0	9.0	-
	Efficiency (%)	79.0	79.5	79.7	-	79.7	80.1	80.3	-	80.4	80.8	81.0	-	81.7	82.0	82.1	-
	kW Input	13.8	13.7	13.7	-	13.1	13.1	13.1	-	12.4	12.4	12.3	-	11.1	11.0	11.0	-

### **De-Rates**

All values tabulated above are subject to the following reductions:

- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5 °C by which the operational ambient temperature exceeds 40 °C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60 °C and altitude exceeding 4000 meters must be referred to applications.

#### Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.



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