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S7L1D-E4 Wdg.26 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System						
AVR Type MX341 MX322 DECS100 DECS150						
Voltage Regulation	± 1%	± 0.5%	± 0.25%	± 0.25%	with 4% Engine Governing	
AVR Power	PMG	PMG	PMG	PMG		

No Load Excitation Voltage (V)	19.31
No Load Excitation Current (A)	0.87
Full Load Excitation Voltage (V)	59
Full Load Excitation Current (A)	2.6
Exciter Time Constant (seconds)	0.125

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Electrical Data						
Insulation System		Н				
Stator Winding	Double Laye	er Concentric				
Winding Pitch	2	//3				
Winding Leads		6				
Winding Number	2	26				
Number of Poles		4				
IP Rating	IP	723				
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others				
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%				
Short Circuit Ratio	1/	Xd				
Steady State X/R Ratio	28	.90				
	50	Hz				
Telephone Interference	THF	-				
Cooling Air Flow	2.52 ι	m³/sec				
Voltage Star (V)	660 690					
Voltage Parallel Star (V)	-	-				
Voltage Delta (V)	-	-				
kVA Base Rating (Class H) for Reactance Values (kVA)	1715 1715					
Saturated Values in Per Unit	at Base Ratings and Voltages					
Xd Dir. Axis Synchronous	3.03	2.78				
X'd Dir. Axis Transient	0.23	0.21				
X"d Dir. Axis Subtransient	0.16	0.15				
Xq Quad. Axis Reactance	2.18	1.99				
X"q Quad. Axis Subtransient	0.26	0.23				
XL Stator Leakage Reactance	0.09	0.08				
X2 Negative Sequence Reactance	0.20	0.19				
X0 Zero Sequence Reactance	0.03	0.03				
Unsaturated Values in Per U	nit at Base Ratings and Voltages					
Xd Dir. Axis Synchronous	3.64	3.33				
X'd Dir. Axis Transient	0.27	0.24				
X"d Dir. Axis Subtransient	0.19	0.17				
Xq Quad. Axis Reactance	2.24	2.05				
X"q Quad. Axis Subtransient	0.31 0.28					
XL Stator Leakage Reactance	0.10 0.10					
XIr Rotor Leakage Reactance	0.23	0.22				
X2 Negative Sequence Reactance	0.24 0.22					
X0 Zero Sequence Reactance	0.03	0.03				

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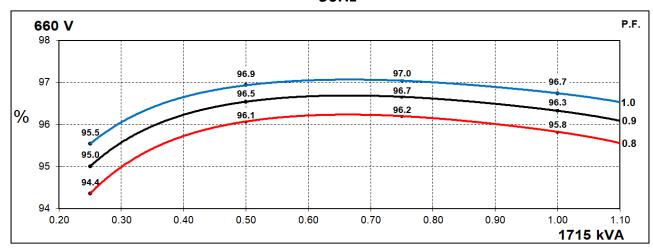
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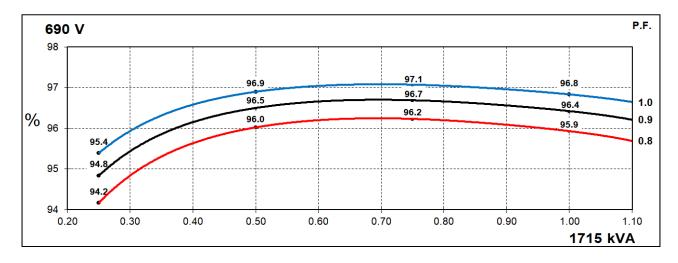
Time Constants (Seconds)						
T'd Transient Time Const.	0.155					
T"d Sub-Transient Time Const.	0.018					
T'do O.C. Field Time Const.	4.050					
Ta Armature Time Const.	0.0	036				
T"q Sub-Transient Time Const.	0.0	094				
Resistances in Ohms (Ω) at 2	22°C					
Stator Winding Resistance (Ra), per phase for series connected	0.00262					
Rotor Winding Resistance (Rf)	1.	95				
Exciter Stator Winding Resistance	22	2.3				
Exciter Rotor Winding Resistance per phase	0.0	065				
PMG Phase Resistance (Rpmg) per phase	1.	91				
Positive Sequence Resistance (R1)	0.0	033				
Negative Sequence Resistance (R2)	0.0	038				
Zero Sequence Resistance (R0)	0.0	033				
Saturation Factors	690V					
SG1.0	0.22					
SG1.2	1.781					
Mechanical Data						
Shaft and Keys	All alternator rotors are dynamically balanced to minimum vibration in operation. Two bearing ge					
	1 Bearing	2 Bearing				
SAE Adaptor	SAE 0, 00	SAE 0, 00				
Moment of Inertia	40.98 kgm²	40.08 kgm²				
Weight Wound Stator	1518kg	1518kg				
Weight Wound Rotor	1353kg	1300kg				
Weight Complete Alternator	3350kg	3264kg				
Shipping weight in a Crate	3399kg	3313kg				
Packing Crate Size	200 x 105 x 155(cm) 200 x 105 x 155(cm)					
Maximum Over Speed	um Over Speed 2250 RPM for two minutes					
Bearing Drive End	- BALL. 6228					
Bearing Non-Drive End	BALL. 6319	BALL. 6319				



THREE PHASE EFFICIENCY CURVES

50Hz



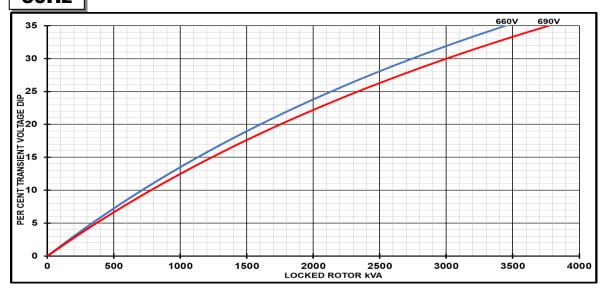




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Locked Rotor Motor Starting Curves - Separately Excited

50Hz



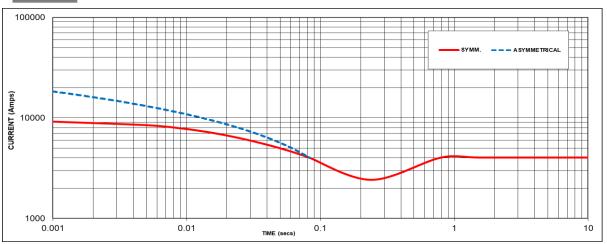
Transient Voltage	Dip Scaling Factor	Transient Voltage	Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4	1.00	<= 0.4	1.25
0.5	0.95	0.5	1.20
0.6	0.90	0.6	1.15
0.7	0.86	0.7	1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95	0.70		
1	0.65		

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited





Sustained Short Circuit = 4026 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
660V	X 1.00	-	-	
690V	X 1.05	-	-	
-	-	-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

Note 2

The sustained current values are for MX341 AVR. For MX322 and Digital AVR 1.2 factor to be applied to the sustained short circuit

Note 3

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

Note 4

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

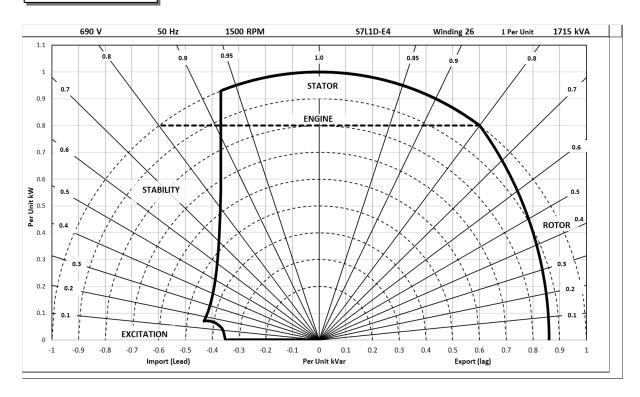
Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



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Typical Alternator Operating Charts

690V/50Hz





RATINGS AT 0.8 POWER FACTOR

(Class - Temp Rise	Standby -	163/27°C	Standby -	150/40°C	Cont. H -	125/40°C	Cont. F -	105/40°C
	Star (V)	660	690	660	690	660	690	660	690
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	1840	1840	1785	1785	1715	1715	1600	1600
	kW	1472	1472	1428	1428	1372	1372	1280	1280
	Efficiency (%)	95.6	95.8	95.7	95.8	95.8	95.9	96.0	96.1
	kW Input	1539	1537	1492	1490	1432	1430	1334	1333

	Star (V)	N/A	N/A	N/A	N/A
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





Cummins Generator Technologies



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