STAMFORD

S9H1D-E4 Wdg.63 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System						
AVR Type DM110 DECS100 DECS150						
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing	
AVR Power	PMG	PMG	PMG			

No Load Excitation Voltage (V)	11.1 - 10.6
No Load Excitation Current (A)	0.9 - 0.9
Full Load Excitation Voltage (V)	47
Full Load Excitation Current (A)	3.8
Exciter Time Constant (seconds)	0.28

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Electrical Data			
Insulation System		Н	
Stator Winding	Double Layer Lap		
Winding Pitch		/6	
Winding Leads		6	
Winding Number		63	
Number of Poles		4	
IP Rating	IP	23	
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others	
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%	
Short Circuit Ratio	1/	Xd	
Steady State X/R Ratio	35	.37	
	50 Hz	60 Hz	
Telephone Interference	THF<2%	TIF<50	
Cooling Air Flow	2.78 m³/sec	3.33 m³/sec	
Voltage Star (V)	5500	6600	
Voltage Parallel Star (V)	-	-	
Voltage Delta (V)	-	-	
kVA Base Rating (Class H) for Reactance Values (kVA)	3260	4050	
Saturated Values in Per Unit at	Base Ratings and Voltages		
Xd Dir. Axis Synchronous	2.620	2.712	
X'd Dir. Axis Transient	0.198	0.205	
X"d Dir. Axis Subtransient	0.150	0.156	
Xq Quad. Axis Reactance	1.292	1.338	
X"q Quad. Axis Subtransient	0.286	0.296	
XL Stator Leakage Reactance	0.116	0.120	
X2 Negative Sequence Reactance	0.217	0.225	
X0 Zero Sequence Reactance	0.143	0.148	
Unsaturated Values in Per Unit	at Base Ratings and Voltages		
Xd Dir. Axis Synchronous	3.144	3.255	
X'd Dir. Axis Transient	0.228	0.236	
X"d Dir. Axis Subtransient	0.176	0.182	
Xq Quad. Axis Reactance	1.331	1.378	
X"q Quad. Axis Subtransient	0.343	0.355	
XL Stator Leakage Reactance	0.131	0.136	
XIr Rotor Leakage Reactance	0.249	0.258	
X2 Negative Sequence Reactance	0.260	0.270	
X0 Zero Sequence Reactance	0.167	0.173	
		•	

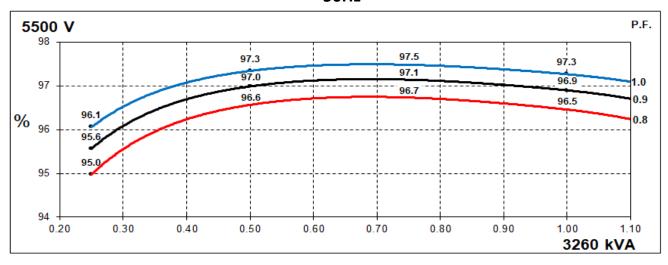


Time Constants (Seconds)					
T'd Transient Time Const.	0.2	230			
T"d Sub-Transient Time Const.	0.019				
T'do O.C. Field Time Const.	3.57				
Ta Armature Time Const.	0.0	081			
T"q Sub-Transient Time Const.	0.	02			
Resistances in Ohms (Ω) at 2	2°C				
Stator Winding Resistance (Ra), per phase for series connected		780			
Rotor Winding Resistance (Rf)	0.	63			
Exciter Stator Winding Resistance	1.	1.2			
Exciter Rotor Winding Resistance per phase	0.0	016			
PMG Phase Resistance (Rpmg) per phase	1.	91			
Positive Sequence Resistance (R1)	0.0	975			
Negative Sequence Resistance (R2)	0.1	123			
Zero Sequence Resistance (R0)	0.0	975			
Saturation Factors	5500V	6600V			
SG1.0	0.168	0.17			
SG1.2	0.746	0.75			
Mechanical Data					
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.			
	1 Bearing	2 Bearing			
SAE Adaptor		0, 00, None			
Moment of Inertia	-	91.8 kgm²			
Weight Wound Stator	-	2198kg			
Weight Wound Rotor	-	2194kg			
Weight Complete Alternator	-	6200kg			
Shipping weight in a Crate		6580kg			
Packing Crate Size	-	280 x 200 x 220(cm)			
Maximum Over Speed	Maximum Over Speed 2250 RPM for two minutes				
Bearing Drive End	-	6236			
Bearing Non-Drive End	-	6324			

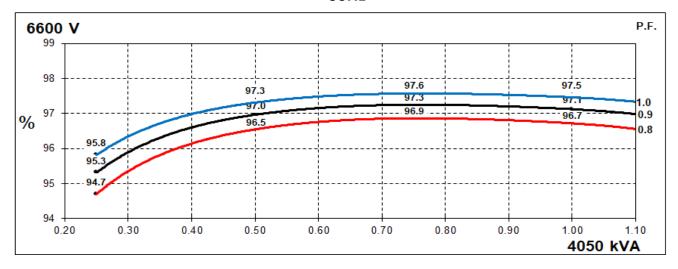


THREE PHASE EFFICIENCY CURVES

50Hz

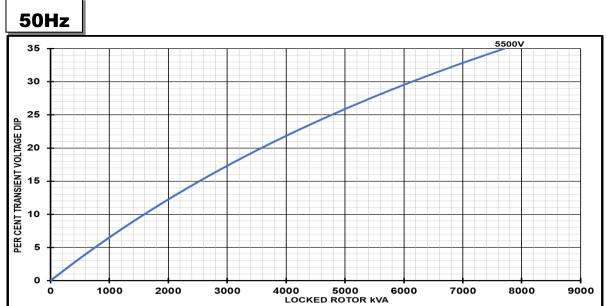


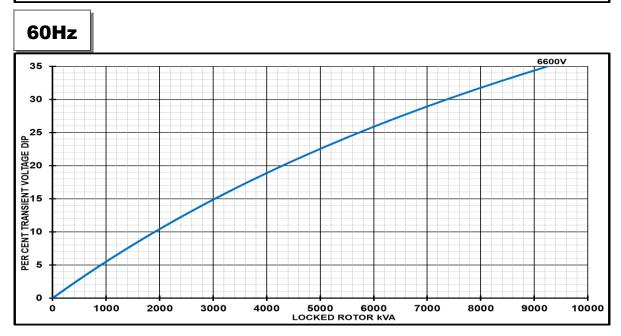
60Hz





Locked Rotor Motor Starting Curves - Separately Excited





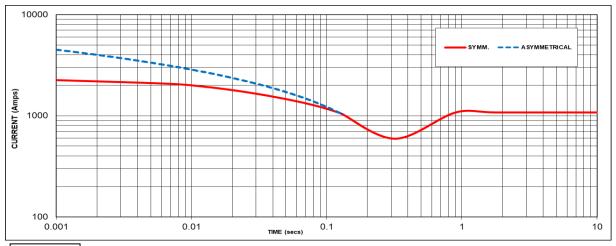
Transient Voltage	Dip Scaling Factor	Transient Voltage	Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4 1.00		<= 0.4	1.25
0.5 0.95		0.5	1.20
0.6 0.90		0.6	1.15
0.7	0.86	0.7	1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95	0.70		
1 0.65		1	

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



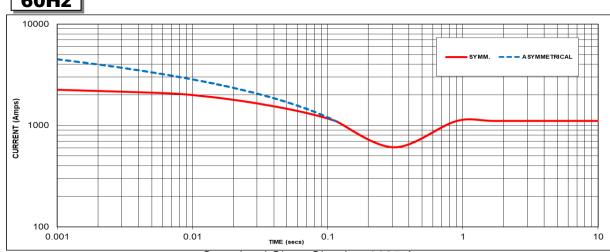
Three-phase Short Circuit Decrement Curve - Separately Excited

50Hz



60Hz

Sustained Short Circuit = 1075 Amps



Sustained Short Circuit = 1105 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage Factor		Voltage	Factor	
5500V X 1.00		6600V	X 1.00	
		-	-	
-	-	-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged Note 3

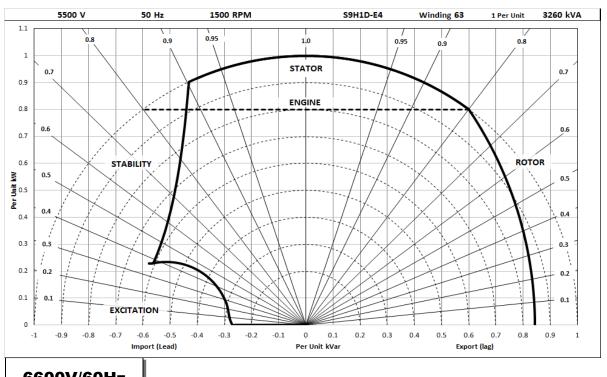
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732

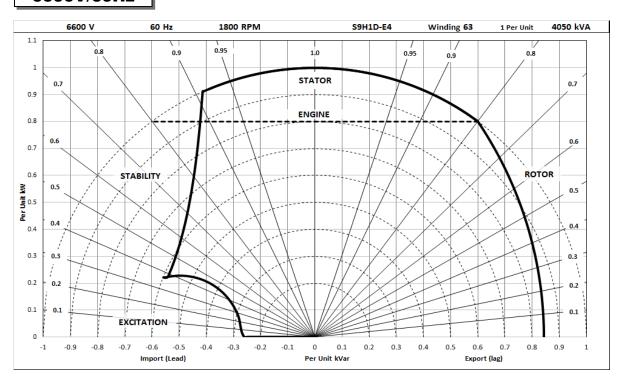


Typical Alternator Operating Charts

5500V/50Hz



6600V/60Hz





RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C	Cont. B - 80/40°C
	Star (V)	5500	5500	5500	5500
50	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	3488	3260	2999	2608
	kW	2791	2608	2399	2086
	Efficiency (%)	96.3	96.5	96.6	96.7
	kW Input	2897	2704	2484	2157

	Star (V)	6600	6600	6600	6600
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	4337	4050	3725	3240
	kW	3470	3240	2980	2592
	Efficiency (%)	96.6	96.7	96.8	96.9
	kW Input	3591	3350	3078	2676

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For marine alternators, 3% for every 5°C by which the operational ambient temperature exceeds 50°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.



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For Applications Support: applications@cummins.com

For Customer Service: emea.service@cummins.com

For General Enquiries: Stamford-avk@cummins.com

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