STAMFORD

S9H1D-C4 Wdg.61 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System										
AVR Type	DM110	DECS100	DECS150							
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing					
AVR Power	PMG	PMG	PMG							

No Load Excitation Voltage (V)	11
No Load Excitation Current (A)	1
Full Load Excitation Voltage (V)	42
Full Load Excitation Current (A)	3.8
Exciter Time Constant (seconds)	0.24

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Electrical Data							
Insulation System			Н				
Stator Winding	Double Layer Lap						
Winding Pitch		5	5/6				
Winding Leads			6				
Winding Number		6	51				
Number of Poles			4				
IP Rating		IP	223				
RFI Suppression	BS EN (00-6-4,VDE 0875G, VDE ory for others	0875N.			
Waveform Distortion	NO LOAD <	1.5% NON-DISTORTIN	G BALANCED LINEAR I	_OAD < 5.0%			
Short Circuit Ratio		1/	/Xd				
Steady State X/R Ratio		34	l.19				
	•	50	Hz				
Telephone Interference		THF	- <2%				
Cooling Air Flow		2.78	m³/sec				
Voltage Star (V)	6300	6600	6900	-			
Voltage Parallel Star (V)	-		-	-			
Voltage Delta (V)	-	-	-	-			
kVA Base Rating (Class H) for Reactance Values (kVA)	2405	2520	2520	-			
Saturated Values in Per Unit	at Base Ratings an	d Voltages					
Xd Dir. Axis Synchronous	2.566	2.450	2.242	-			
X'd Dir. Axis Transient	0.207	0.198	0.181	-			
X"d Dir. Axis Subtransient	0.159	0.152	0.139	-			
Xq Quad. Axis Reactance	1.342	1.281	1.172	-			
X"q Quad. Axis Subtransient	0.313	0.299	0.274	-			
XL Stator Leakage Reactance	0.152	0.145	0.133	-			
X2 Negative Sequence Reactance	0.239	0.228	0.209	-			
X0 Zero Sequence Reactance	0.163	0.156	0.143	-			
Unsaturated Values in Per U	nit at Base Ratings	and Voltages					
Xd Dir. Axis Synchronous	3.079	2.940	2.690	-			
X'd Dir. Axis Transient	0.238	0.228	0.208	-			
X"d Dir. Axis Subtransient	0.186	0.178	0.163	-			
Xq Quad. Axis Reactance	1.382	1.319	1.207	-			
X"q Quad. Axis Subtransient	0.376	0.359	0.328	-			
XL Stator Leakage Reactance	0.172	0.164	0.150	-			
XIr Rotor Leakage Reactance	0.260	0.248	0.227	-			
X2 Negative Sequence Reactance	0.287	0.274	0.250	-			
X0 Zero Sequence Reactance	0.191	0.183	0.167	-			



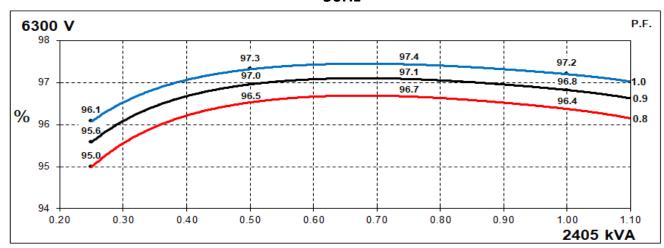
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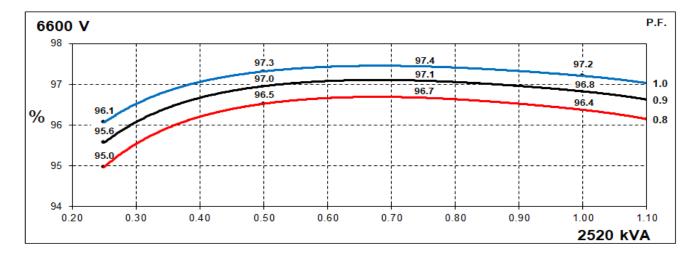
Time Constants (Seconds)							
T'd Transient Time Const.	0.230						
T"d Sub-Transient Time Const.	0.020						
T'do O.C. Field Time Const.	3.	29					
Ta Armature Time Const.	0.0	084					
T"q Sub-Transient Time Const.	0.024						
Resistances in Ohms (Ω) at 2	2ºC						
Stator Winding Resistance (Ra), per phase for series connected		440					
Rotor Winding Resistance (Rf)	0.	53					
Exciter Stator Winding Resistance	1	1					
Exciter Rotor Winding Resistance per phase	0.0	014					
PMG Phase Resistance (Rpmg) per phase	1.	91					
Positive Sequence Resistance (R1)	0.1800						
Negative Sequence Resistance (R2)	0.2074						
Zero Sequence Resistance (R0)	0.1800						
Saturation Factors	6600V						
SG1.0	0.165						
SG1.2	0.741						
Mechanical Data							
Shaft and Keys	· · · · · · · · · · · · · · · · · · ·	ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.					
	1 Bearing	2 Bearing					
SAE Adaptor	0, 00	0, 00, None					
Moment of Inertia	77.1 kgm²	75 kgm²					
Weight Wound Stator	1787kg 1787kg						
Weight Wound Rotor	1861.2kg 1791kg						
Weight Complete Alternator	5250kg 5250kg						
Shipping weight in a Crate	5500kg 5500kg						
Packing Crate Size	260 x 200 x 220(cm)	260 x 200 x 220(cm)					
Maximum Over Speed	2250 RPM fo	or two minutes					
Bearing Drive End	-	6232					
Bearing Non-Drive End	6324 6324						

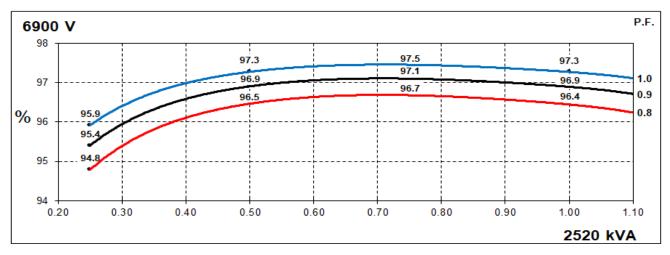


THREE PHASE EFFICIENCY CURVES

50Hz



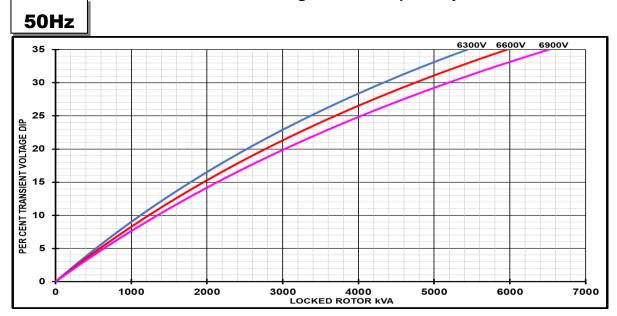






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Locked Rotor Motor Starting Curves - Separately Excited



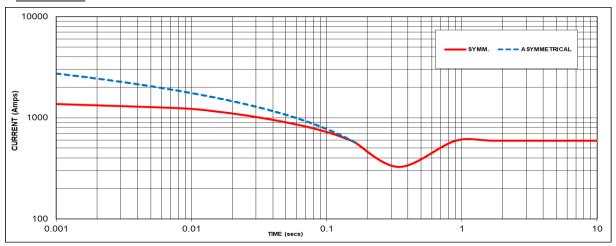
Transient Voltage	Dip Scaling Factor	Transient Voltage I	Rise Scaling Factor	
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor	
<= 0.4	1.00	<= 0.4	1.25	
0.5	0.95	0.5	1.20	
0.6	0.90	0.6	1.15	
0.7	0.86	0.7	1.10	
0.8	0.83	> 0.7	1.00	
0.9	0.75			
0.95	0.70			
1	0.65			

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited

50Hz



Sustained Short Circuit = 591 Amps

Note 1 The following multiplication factors should be

used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz			
Voltage	Factor	Voltage	Factor		
6300V	X 1.00	-	-		
6600V	X 1.05	-	-		
6900V	X 1.09	-	-		
-	-	-	-		

The sustained current value is constant irrespective of voltage level

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged Note 3

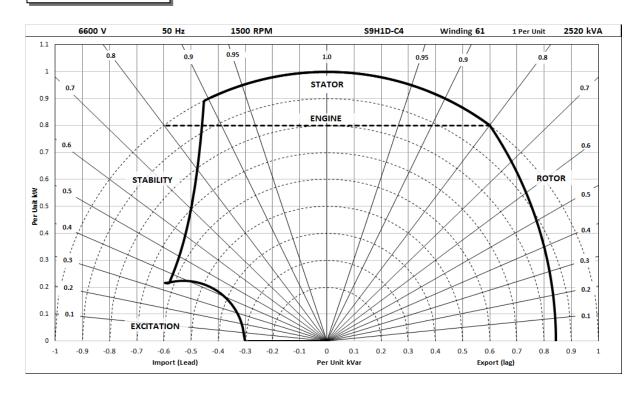
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts

6600V/50Hz





RATINGS AT 0.8 POWER FACTOR

come or magner

	Class - Temp Rise	St	andby -	150/40	°C	C	ont. H -	125/40°	C	С	ont. F -	105/40°	C	C	ont. B -	80/40°	С
	Star (V)	6300	6600	6900	N/A	6300	6600	6900	N/A	6300	6600	6900	N/A	6300	6600	6900	N/A
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	2573	2696	2696	N/A	2405	2520	2520	N/A	2213	2318	2318	N/A	1924	2016	2016	N/A
	kW	2058	2157	2157	N/A	1924	2016	2016	N/A	1770	1854	1854	N/A	1539	1613	1613	N/A
	Efficiency (%)	96.2	96.2	96.3	N/A	96.4	96.4	96.4	N/A	96.5	96.5	96.6	N/A	96.6	96.6	96.7	N/A
	kW Input	2139	2241	2239	N/A	1996	2092	2090	N/A	1835	1921	1920	N/A	1593	1669	1668	N/A

	Star (V)	N/A	N/A	N/A	N/A
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For marine alternators, 3% for every 5°C by which the operational ambient temperature exceeds 50°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.



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