# **STAMFORD**

# S9M1D-E4 Wdg.51 - Technical Data Sheet

#### **Standards**

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

#### **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



# **Excitation and Voltage Regulators**

Excitation System						
AVR Type	DM110	DECS100	DECS150			
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing	
AVR Power	PMG	PMG	PMG			

No Load Excitation Voltage (V)	10.4 - 10.8
No Load Excitation Current (A)	0.9 - 0.9
Full Load Excitation Voltage (V)	42
Full Load Excitation Current (A)	3.4
Exciter Time Constant (seconds)	0.28

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Electrical Data						
Insulation System		Н				
Stator Winding	Double Layer Lap					
Winding Pitch		5/6				
Winding Leads		6				
Winding Number		51				
Number of Poles		4				
IP Rating	IF	223				
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N.				
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	IG BALANCED LINEAR LOAD < 5.0%				
Short Circuit Ratio	1/	/Xd				
Steady State X/R Ratio	46	5.47				
	50 Hz	60 Hz				
Telephone Interference	THF<2%	TIF<50				
Cooling Air Flow	2.78 m³/sec	3.33 m³/sec				
Voltage Star (V)	3300	4160				
Voltage Parallel Star (V)	-	-				
Voltage Delta (V)	-	-				
kVA Base Rating (Class H) for Reactance Values (kVA)	2963	3656				
Saturated Values in Per Unit a	at Base Ratings and Voltages					
Xd Dir. Axis Synchronous	2.764	2.575				
X'd Dir. Axis Transient	0.210	0.196				
X"d Dir. Axis Subtransient	0.142	0.132				
Xq Quad. Axis Reactance	1.239	1.154				
X"q Quad. Axis Subtransient	0.271	0.253				
XL Stator Leakage Reactance	0.110	0.102				
X2 Negative Sequence Reactance	0.208	0.194				
X0 Zero Sequence Reactance	0.136	0.127				
Unsaturated Values in Per Un	it at Base Ratings and Voltages					
Xd Dir. Axis Synchronous	3.317	3.090				
X'd Dir. Axis Transient	0.242	0.225				
X"d Dir. Axis Subtransient	0.166	0.155				
Xq Quad. Axis Reactance	1.276	1.189				
X"q Quad. Axis Subtransient	0.325	0.303				
XL Stator Leakage Reactance	0.124	0.116				
XIr Rotor Leakage Reactance	0.242	0.225				
X2 Negative Sequence Reactance	0.250	0.233				
X0 Zero Sequence Reactance	0.159	0.148				



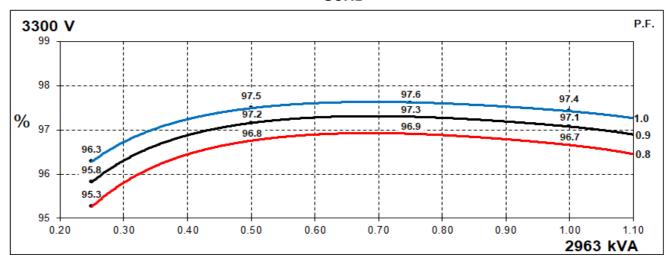
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Time Constants (Seconds)						
T'd Transient Time Const.	0.2	227				
T"d Sub-Transient Time Const.	0.019					
T'do O.C. Field Time Const.	3.57					
Ta Armature Time Const.	0.0	083				
T"q Sub-Transient Time Const.	0.02					
Resistances in Ohms (Ω) at 22	2 <sup>0</sup> C					
Stator Winding Resistance (Ra), per phase for series connected		247				
Rotor Winding Resistance (Rf)	0.	63				
Exciter Stator Winding Resistance	1°	1.2				
Exciter Rotor Winding Resistance per phase	0.0	016				
PMG Phase Resistance (Rpmg) per phase	1.	91				
Positive Sequence Resistance (R1)	0.0	309				
Negative Sequence Resistance (R2)	0.0	356				
Zero Sequence Resistance (R0)	0.0	309				
Saturation Factors	3300V	4160V				
SG1.0	0.152	0.115				
SG1.2	0.63	0.621				
Mechanical Data						
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.				
	1 Bearing	2 Bearing				
SAE Adaptor		0, 00, None				
Moment of Inertia	-	91.8 kgm²				
Weight Wound Stator	-	2198kg				
Weight Wound Rotor	-	2194kg				
Weight Complete Alternator	-	6200kg				
Shipping weight in a Crate	-	6580kg				
Packing Crate Size	-	280 x 200 x 220(cm)				
Maximum Over Speed	· · · · · · · · · · · · · · · · · · ·					
Bearing Drive End	-	6236				
Bearing Non-Drive End	-	6324				

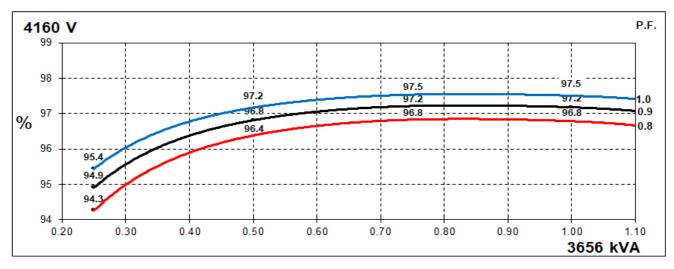


# THREE PHASE EFFICIENCY CURVES

# 50Hz



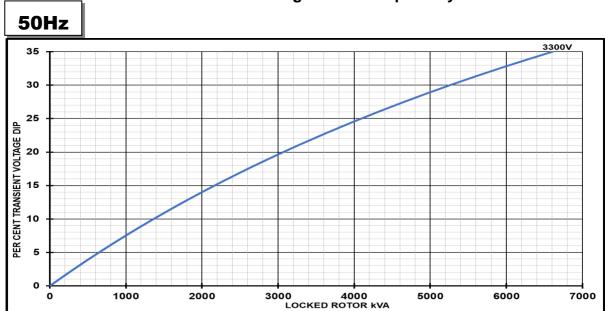
# 60Hz

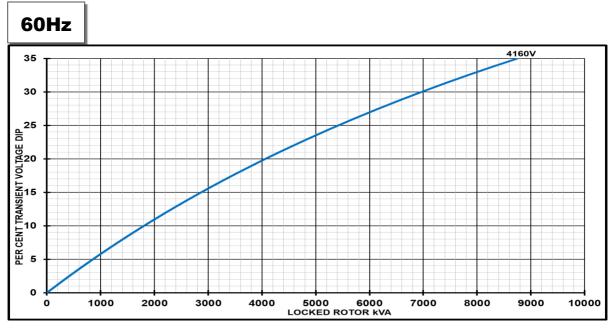




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# **Locked Rotor Motor Starting Curves - Separately Excited**





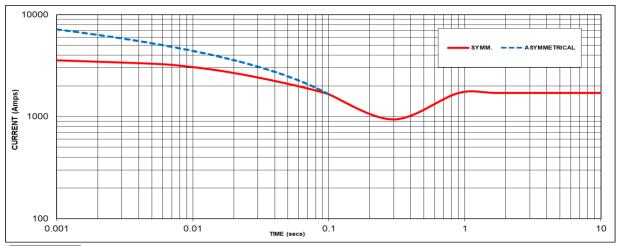
-						
I	Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor			
Lagging PF Scaling Factor		Lagging PF	Scaling Factor			
ĺ	<= 0.4	<= 0.4 1.00		1.25		
0.5 0.95		0.5	1.20			
ĺ	0.6 0.90		0.6	1.15		
0.7 0.86		0.7	1.10			
0.8 0.83		> 0.7	1.00			
Î	0.9 0.75					
ĺ	0.95 0.70 1 0.65					
I						

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



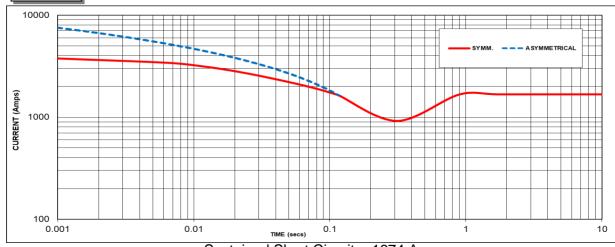
# Three-phase Short Circuit Decrement Curve - Separately Excited

# 50Hz



# 60Hz

# Sustained Short Circuit = 1710 Amps



Sustained Short Circuit = 1674 Amps

#### Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
3300V	X 1.00	4160V	X 1.00	
-	-	-	-	
-	-	-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

# Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3

All other times are unchanged

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

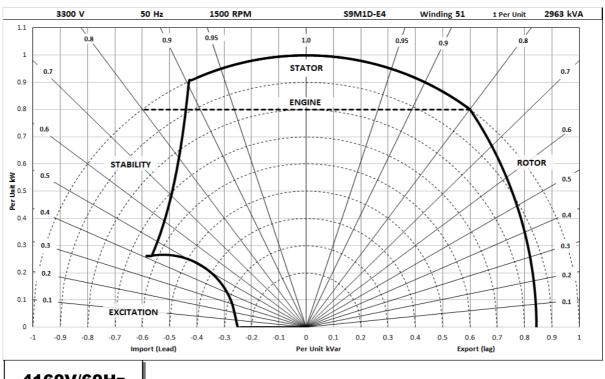
Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



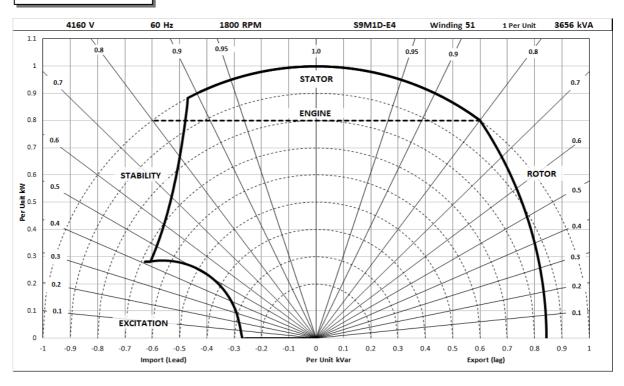
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# **Typical Alternator Operating Charts**

# 3300V/50Hz



# 4160V/60Hz





# **RATINGS AT 0.8 POWER FACTOR**

	Class - Temp Rise	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C	Cont. B - 80/40°C
	Star (V)	3300	3300	3300	3300
50	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	3170	2963	2726	2370
	kW	2536	2370	2181	1896
	Efficiency (%)	96.5	96.7	96.8	96.9
	kW Input	2627	2452	2253	1957

l	Star (V)	4160	4160	4160	4160
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	3912	3656	3364	2925
	kW	3130	2925	2691	2340
	Efficiency (%)	96.7	96.8	96.8	96.9
	kW Input	3236	3022	2779	2416

# **De-rates**

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For marine alternators, 3% for every 5°C by which the operational ambient temperature exceeds 50°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

#### **Dimensional and Torsional Drawing**

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.



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