

PG7 Alternators
OWNER MANUAL

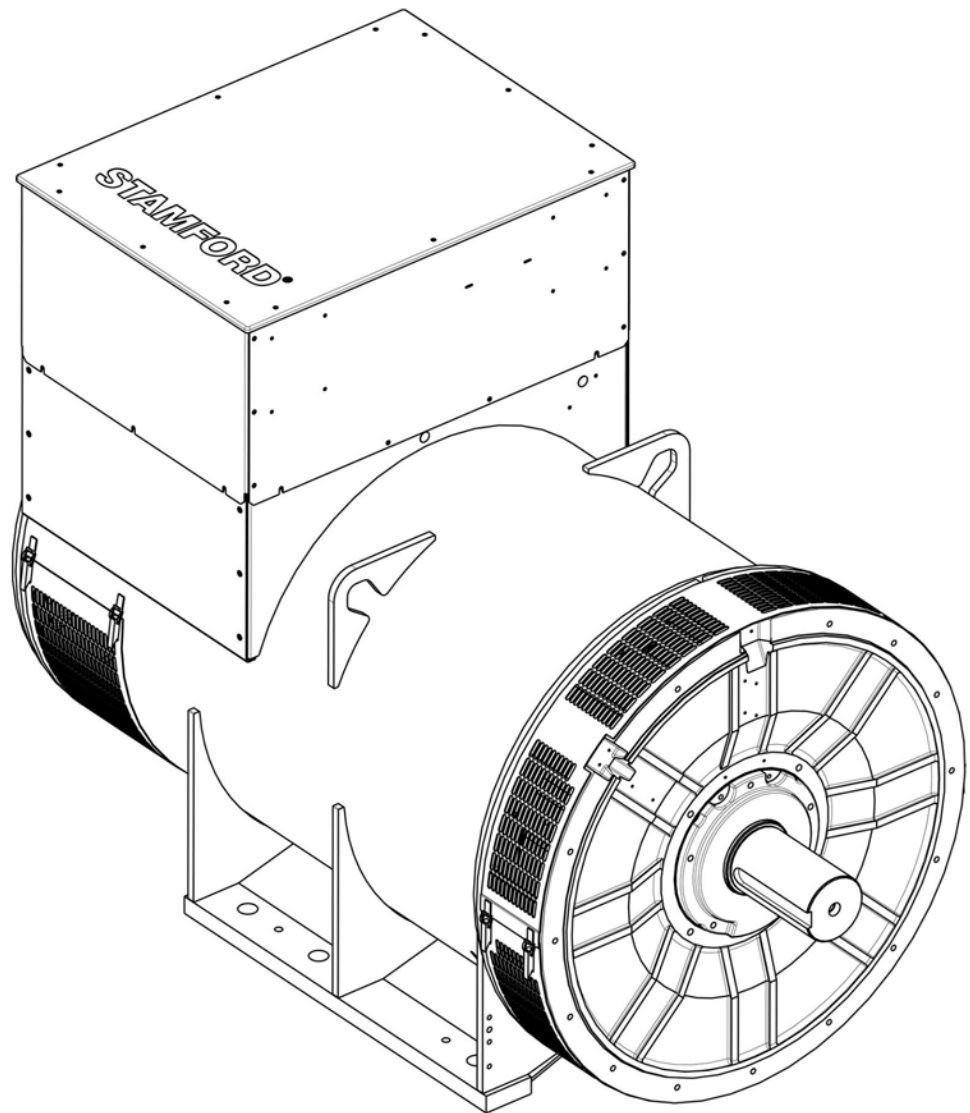


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1 Foreword

1.1 The Manual

This manual contains guidance and instructions for the installation and operation of the alternator. The alternator is optimised for incorporating into a generator set certified as Grid Code Compliant. This manual does not include instructions for servicing and maintaining the alternator. Contact CGT Customer Service for details.

Before operating the alternator, read this manual and make sure that all personnel who work on the equipment have access to the manual and all additional documentation supplied with it. Misuse and failure to follow the instructions, and the use of non-approved parts, may invalidate the product warranty and lead to potential accidents.

This manual is an essential part of the alternator. Make sure that the manual is available to all users throughout the life of the alternator.

The manual is written for skilled electrical and mechanical technicians and engineers, who have prior knowledge and experience of generating equipment of this type. If in doubt, please seek expert advice or contact your local Cummins Generator Technologies subsidiary.

NOTICE

Information in this manual was correct when published. It may be superseded due to our policy of continuous improvement. Please visit www.stamford-avk.com for latest documentation.

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2 Safety Precautions

2.1 Safety Information and Notices used in this manual

Danger, Warning and Caution panels are used in this manual to describe the sources of hazards, their consequences and how to avoid injury. Notice panels emphasize important or critical instructions.

 DANGER
Danger indicates a hazardous situation which, if not avoided, WILL result in death or serious injury.

 WARNING
Warning indicates a hazardous situation which, if not avoided, COULD result in death or serious injury.

 CAUTION
Caution indicates a hazardous situation which, if not avoided, COULD result in minor or moderate injury.

NOTICE
Notice refers to a method or practice which can result in product damage, or to draw attention to additional information or explanations.

2.2 General Guidance

NOTICE
These safety precautions are for general guidance and supplement your own safety procedures and all applicable laws and standards.

2.3 Skill Requirements of Personnel

Service and maintenance procedures must only be carried out by experienced and qualified engineers, who are familiar with the procedures and the equipment.

2.4 Risk Assessment

A risk assessment has been performed on this product by Cummins, however a separate risk assessment must be performed by the user/operating company to establish all personnel-related risks. All affected users must be trained on the identified risks. Access to the Power Plant/Generator Set during operation must be restricted to persons who have been trained on these risks.

2.5 Personal Protective Equipment (PPE)

All persons operating, servicing, maintaining or working in or with a power plant or a generator set must wear appropriate Personal Protective Equipment (PPE)

Recommended PPE includes:

- Ear and Eye Protection
- Head and face protection
- Safety footwear
- Overalls that protect the lower arms and legs

Ensure that all persons are fully aware of the emergency procedures in case of accidents.

2.6 Noise

 **WARNING**

Noise

Noise from a running alternator can cause serious injury by permanent hearing damage. To prevent injury, wear appropriate personal protection equipment (PPE).

Maximum A-weighted noise emissions may reach 110 dB(A). Contact the supplier for application-specific details.

2.7 Electrical Equipment

 **DANGER**

Live Electrical Conductors

Live electrical conductors can cause serious injury or death by electric shock and burns. To prevent injury and before removing covers over electrical conductors, isolate the generator set from all energy sources, remove stored energy and use lock out/tag out safety procedures.

All electrical equipment can be dangerous if not operated correctly. Always install, service and maintain the alternator in accordance with this manual. Work that requires access to electrical conductors must comply with all applicable local and national electrical safety procedures for the voltages involved and any site specific rules. Always use genuine branded replacement parts.

2.8 Lock Out/Tag Out

 **WARNING**

Reconnected Energy Source

Accidental reconnection of energy sources during service and maintenance work can cause serious injury or death by electric shock, burns, crushing, severing or trapping. To prevent injury and before starting service and maintenance work, use appropriate lock out/tag out safety procedures to keep the generator set isolated from energy sources. Do not defeat or bypass the lock out/tag out safety procedures.

2.9 Lifting

DANGER

Falling Mechanical Parts

Falling mechanical parts can cause serious injury or death by impact, crushing, severing or trapping.

To prevent injury and before lifting:

- Check the capacity, condition and attachment of lifting equipment (crane, hoists and jacks, including attachments to anchor, fix or support the equipment).
- Check the capacity, condition and attachment of accessories for lifting (hooks, slings, shackles and eye bolts for attaching loads to lifting equipment).
- Check the capacity, condition and attachment of lifting fixtures on the load.
- Check the mass, integrity and stability (e.g. unbalanced or shifting center of gravity) of the load.

WARNING

Falling Mechanical Parts

Falling mechanical parts can cause serious injury or death by impact, crushing, severing or trapping.

To prevent injury and before lifting the alternator:

- Do not lift the complete generator set by the alternator lifting fixtures.
- Keep the alternator horizontal when lifting.
- Fit drive end and non-drive end transit fittings to single bearing alternators to keep the main rotor in the frame.

Do not remove the lifting label attached to one of the lifting points.

2.10 Alternator Operating Areas

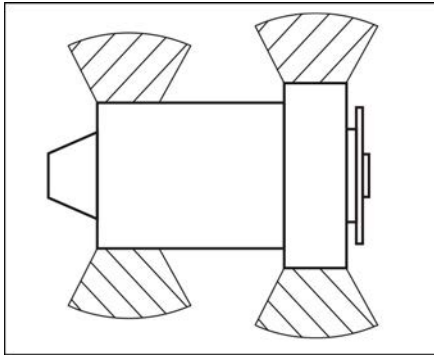
WARNING

Ejected Debris

Debris ejected during catastrophic failure can cause serious injury or death by impact, severing or stabbing.

To prevent injury:

- Keep away from the air inlet and air outlet when the alternator is running.
- Do not put operator controls near the air inlet and air outlet.
- Do not cause overheating by running the alternator outside rating plate parameters.
- Do not overload the alternator.
- Do not run an alternator with excessive vibration.
- Do not synchronize parallel alternators outside the specified parameters.



Always wear suitable PPE when working in the hatched areas shown in the diagram or directly in-line with any air inlet/outlet.

Make sure this consideration is captured in your risk assessment.

2.11 Hazard Warning Labels

⚠ WARNING
<p>Safety Cover Removed A hazard exposed when a safety cover is removed can cause serious injury or death. To prevent injury:</p> <ul style="list-style-type: none"> • Fit the safety labels at the locations shown on the back of the label sheet supplied. • Observe the safety labels. • Refer to the service manual before removing covers.

The generator set manufacturer is responsible for fitting the self-adhesive hazard warning labels supplied with the alternator.

Replace labels that are missing, damaged or painted over.





3 Safety Directives and Standards

STAMFORD Alternators meet applicable European safety directives, and national and international standards relevant to alternators. The alternator must be operated within the limits specified in the relevant standards and within the parameters on the alternator rating plate.

Marine alternators meet the requirements of all the major marine classification societies.

3.1 Low Voltage Directive: Declaration of Conformity

TABLE 1. LOW VOLTAGE DIRECTIVE: DECLARATION OF CONFORMITY


2006/95/EC LOW VOLTAGE DIRECTIVE DECLARATION OF CONFORMITY		
This synchronous A.C. generator is designed for incorporation into an electricity generating-set and fulfils all the relevant provisions of the following EC Directive(s) when installed in accordance with the installation instructions contained in the product documentation:		
2006/95/EC 2004/108/EC	Low Voltage Directive The Electromagnetic Compatibility (EMC) Directive	
and that the standards and/or technical specifications referenced below have been applied:		
EN 61000-6-2:2005 EN 61000-6-4:2007+A1:2011 EN ISO 12100:2010 EN 60034-1:2010 BS ISO 8528-3:2005 BS 5000-3:2006	Electromagnetic compatibility (EMC). Generic standards – Part 6-2: Immunity for industrial environments Electromagnetic compatibility (EMC). Generic standards – Part 6-4: Emission standard for industrial environments Safety of machinery – General principles for design – Risk assessment and risk reduction Rotating electrical machines - Part 1: Rating and performance Reciprocating internal combustion engine driven alternating current generating sets - Part 3: Alternating current generators for generating sets Rotating electrical machines of particular types or for particular applications - Part 3: Generators to be driven by reciprocating internal combustion engines - Requirements for resistance to vibration	
The name and address of authorised representative, authorised to compile the relevant technical documentation, is the Company Secretary, Cummins Generator Technologies Limited, 49/51 Gresham Road, Staines, Middlesex, TW18 2BD, U.K.		
Date: 01 st February 2014  Signed:	Name, Title and Address: Kevan J Simon Global Technical and Quality Director Cummins Generator Technologies Fountain Court Lynch Wood Peterborough, UK PE2 6FZ	
Description	Serial Number	
<small>Registered in England under Registration No. 441273. Cummins Generator Technologies Ltd. Registered Office: Barnack Road, Stamford, Lincolnshire PE9 2NB, England.</small>		
<small>DRAWING REF 450-16383-D</small>		

3.2 Machinery Directive: Declaration of Incorporation

TABLE 2. MACHINERY DIRECTIVE: DECLARATION OF INCORPORATION - SHEET 1

2006/42/EC MACHINERY DIRECTIVE DECLARATION OF INCORPORATION OF PARTLY COMPLETED MACHINERY						
Function: Synchronous A.C. generator designed for incorporation into an electricity generating-set.						
The partly completed machinery supplied with this declaration: <ul style="list-style-type: none"> • Is designed and constructed solely as a non-functional component to be incorporated into a machine requiring completion. • Is designed to comply with the provisions of the following EU Directives so far as their level of build will allow: <table style="margin-left: 20px; border: none;"> <tr> <td style="padding-right: 20px;">2004/108/EC</td> <td>The Electromagnetic Compatibility (EMC) Directive</td> </tr> <tr> <td>2006/95/EC</td> <td>Low Voltage Directive</td> </tr> </table> • Must not be put into service within the European Community ("EC") until the final machinery into which it is to be incorporated has been declared in conformity with the Machinery Directive and all other applicable EC Directives. • Is designed and constructed to comply with the essential health and safety requirements of the Machinery Directive 2006/42/EC listed on sheet 2 of this Declaration. <p>The relevant technical documentation is compiled in accordance with the provisions of part B of Annex VII of the Machinery Directive. All relevant information about the partly completed machinery will be provided, in writing, on a reasoned request by the appropriate national authority to its authorised representative. The name and address of authorised representative, authorised to compile the relevant technical documentation, is the Company Secretary, Cummins Generator Technologies Limited, 49/51 Gresham Road, Staines, Middlesex, TW18 2BD, U.K.</p>			2004/108/EC	The Electromagnetic Compatibility (EMC) Directive	2006/95/EC	Low Voltage Directive
2004/108/EC	The Electromagnetic Compatibility (EMC) Directive					
2006/95/EC	Low Voltage Directive					
The undersigned representing the manufacturer:						
Date: 01st February 2014  Signed:	Name, Title and Address: Kevan J Simon Global Technical and Quality Director Cummins Generator Technologies Fountain Court Lynch Wood Peterborough, UK PE2 6FZ					
Description	Serial Number					
Registered in England under Registration No. 441273. Cummins Generator Technologies Ltd, Registered Office: Barnack Road, Stamford, Lincolnshire PE9 2NB, England.						
DRAWING REF 450-16388-D						

TABLE 3. MACHINERY DIRECTIVE: DECLARATION OF INCORPORATION - SHEET 2

<p>2006/42/EC MACHINERY DIRECTIVE</p> <p>DECLARATION OF INCORPORATION</p> <p>OF PARTLY COMPLETED MACHINERY</p>		
<p>ESSENTIAL HEALTH AND SAFETY REQUIREMENTS RELATING TO THE DESIGN AND CONSTRUCTION OF PARTLY COMPLETED MACHINERY</p>		
<p>1.1 General Remarks</p> <ul style="list-style-type: none"> • 1.1.2 : Principles of safety integration • 1.1.3 : Materials and products • 1.1.5 : Design of machinery to facilitate its handling <p>1.3 Protection Against Mechanical Hazards</p> <ul style="list-style-type: none"> • 1.3.1 : Risk of loss of stability • 1.3.2 : Risk of break-up during operation • 1.3.3 : Risks due to falling or ejected objects • 1.3.4 : Risks due to surfaces, edges or angles • 1.3.7 : Risks related to moving parts • 1.3.8.1 : Moving transmission parts <p>1.4 Guarding *</p> <ul style="list-style-type: none"> • 1.4.1 : Guards – General requirements * • 1.4.2.1 : Fixed guards * <p>1.5 Other Hazards</p> <ul style="list-style-type: none"> • 1.5.2 : Static electricity • 1.5.3 : Energy supply other than electric • 1.5.4 : Errors of fitting • 1.5.6 : Fire • 1.5.13 : Emissions of hazardous materials and substances <p>1.7 Information</p> <ul style="list-style-type: none"> • 1.7.1 : Information and warnings on the machinery • 1.7.4 : Instructions 	<p>LEGEND</p> <ol style="list-style-type: none"> 1. Essential Health and Safety Requirements not shown are not considered applicable for this Partly Completed Machinery or must be fulfilled by the assembler of the Machinery. 2. Essential Health and Safety Requirements shown are considered applicable for this Partly Completed Machinery and have been fulfilled by the manufacturer to the extent possible, subject to the build requirements of the Machinery assembler, the information contained in the assembly instructions and Cummins bulletins. 3. * Customers may request Partly Completed Machinery without some or all guarding attached. In these cases section 1.4 Guarding does not apply and the Essential Health and Safety Requirements for guarding must be fulfilled by the assembler of the Machinery. 	
<p>Registered in England under Registration No. 441273.</p> <p>Cummins Generator Technologies Ltd. Registered Office: Barnack Road, Stamford, Lincolnshire PE9 2NB, England.</p>		
<p>DRAWING REF 450-16388-D</p>		

3.3 Additional Information for EMC Compliance

STAMFORD alternators are designed to meet EMC emissions and immunity standards for industrial environments. Additional equipment may be required when the alternator is installed in residential, commercial and light industrial environments.

The installation ‘earth/ground’ arrangements require the connection of the alternator frame to the site protective earth conductor using a minimum lead length.

Installation, maintenance and servicing must be carried out by adequately trained personnel fully aware of the requirements of the relevant EC directives.

NOTICE

Cummins Generator Technologies is not liable for EMC compliance if unauthorized parts, not of STAMFORD brand, are used for maintenance and servicing.

3.4 Additional Information for CSA Compliance

To comply with Canadian Standards Association (CSA) regulations, all external wiring and components must be rated at the alternator rated voltage shown on the rating plate label.

4 Introduction

4.1 General Description

PG7 alternators are of brushless rotating field design, available up to 400V, 50Hz (1500 RPM, 4 pole), and built to meet BS5000 Part 3 and international standards.

4.2 Alternator Name


TABLE 4. PG7 ALTERNATOR NAMING FORMAT

Example:	PG	7	-	PG	I	7	3	4	C	2
	Alternator model			Alternator type	Application (I = industrial, M = marine)	Frame size	Excitation (3 = with PMG, 4 = without PMG)	Number of poles	Core length (A, B, C, ...)	Number of bearings (1 = NDE, 2 = DE & NDE)

4.3 Serial Number Location

A unique serial number is stamped into the drive end ring of the alternator frame and shown on two labels on the outside of the terminal box (if fitted).

4.4 Rating Plate

 WARNING
<p>Ejected Debris Debris ejected during catastrophic failure can cause serious injury or death by impact, severing or stabbing. To prevent injury:</p> <ul style="list-style-type: none"> • Keep away from the air inlet and air outlet when the alternator is running. • Do not put operator controls near the air inlet and air outlet. • Do not cause overheating by running the alternator outside rating plate parameters. • Do not overload the alternator. • Do not run an alternator with excessive vibration. • Do not synchronize parallel alternators outside the specified parameters.

The fixed rating plate label states the intended operating parameters of the alternator.

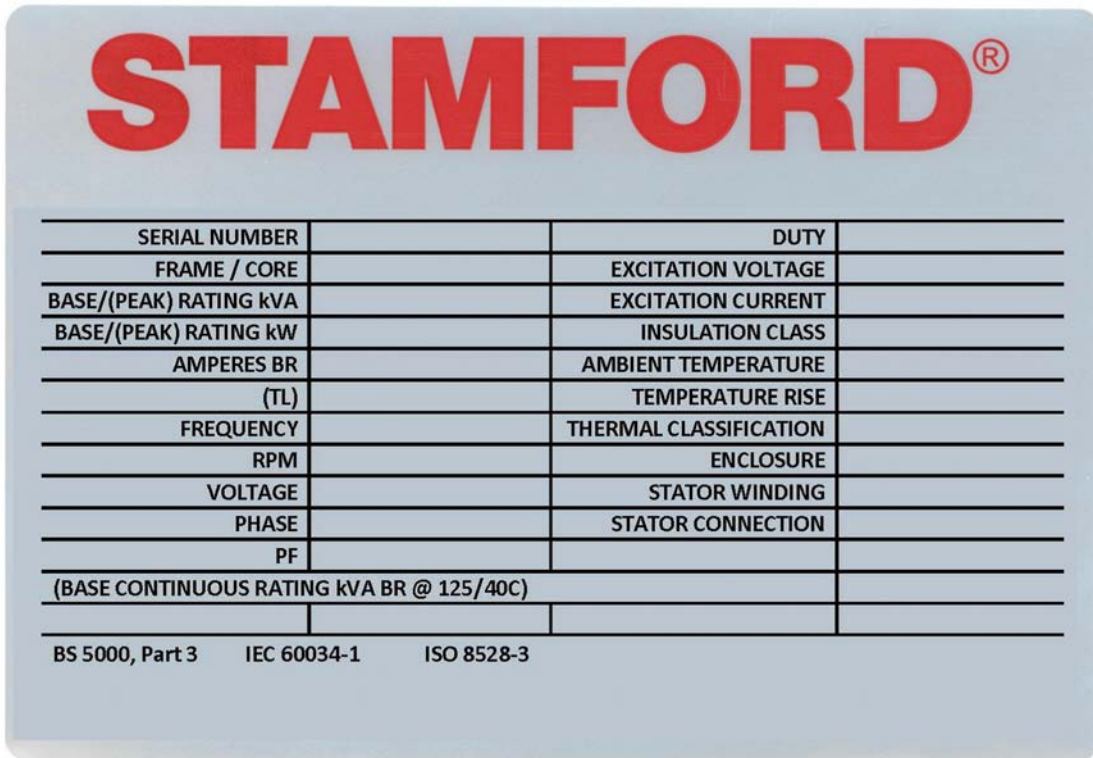


FIGURE 1. GLOBAL STAMFORD AC ALTERNATOR RATING PLATE

4.5 Product Authentication

The STAMFORD high security, anti-counterfeit hologram is located on the Tracking Label. Check that the dots are visible around the STAMFORD logo when viewing the hologram from different angles and the word "GENUINE" appears behind the logo. Use a flashlight to see these security features in low ambient light. Check that the alternator is genuine by entering the unique 7 character hologram code at www.stamford-avk.com/verify.

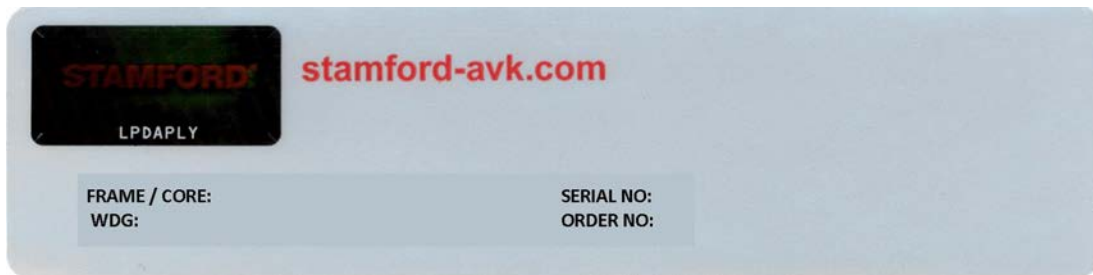



FIGURE 2. TRACKING LABEL



FIGURE 3. DOTS VISIBLE IN LEFT, RIGHT, UPPER AND LOWER VIEWS OF 3D HOLOGRAM

5 Application of the Alternator

 WARNING	
Ejected Debris	
Debris ejected during catastrophic failure can cause serious injury or death by impact, severing or stabbing.	
To prevent injury:	
<ul style="list-style-type: none"> • Keep away from the air inlet and air outlet when the alternator is running. • Do not put operator controls near the air inlet and air outlet. • Do not cause overheating by running the alternator outside rating plate parameters. • Do not overload the alternator. • Do not run an alternator with excessive vibration. • Do not synchronize parallel alternators outside the specified parameters. 	

It is the customer's responsibility to make sure that the selected alternator is suitable for the final application.

5.1 Environment

The alternators are protected to IP23 as standard. IP23 is not adequate protection for use outdoors without additional measures.

Ambient Temperature	-15° C to 40° C (5° F to 104° F)
Relative Humidity	< 70%
Altitude	< 1000 m (3280 ft)

The alternator has been designed for the environment shown in the table. The alternator can operate outside these conditions if it is rated accordingly; the nameplate gives details. If the operating environment is changed after purchase, refer to the factory for a revised alternator rating.

5.2 Air Flow

TABLE 5. MINIMUM AIR FLOW AND MAXIMUM PRESSURE DROP

Alternator type	50 Hz	
	Minimum Air flow, m ³ /s (ft ³ /min)	
	Maximum intake to outlet pressure drop, mm (in) water gauge	
4 pole	2.69 (5700)	6 (0.25)

Make sure that the air inlets and outlets are not obstructed when the alternator is running.

5.3 Airborne Contaminants

Contaminants such as salt, oil, exhaust fumes, chemicals, dust, and sand will reduce the effectiveness of the insulation and the life of the windings. Consider using air filters and an enclosure to protect the alternator.

5.4 Air Filters

Air filters trap airborne particulates above 5 microns. The filters must be cleaned or replaced regularly, depending on site conditions. Check the filters frequently to establish an appropriate service interval.

Alternators with factory-fitted filters are rated to account for the reduced flow rate of cooling air. If filters are retrofitted, the alternator rating must be reduced by 5%.

Air filters do not remove water. Keep the filters dry with additional protection. Wet filters further restrict airflow, causing the alternator to overheat and leading to premature failure of the insulation.

5.5 Humid Conditions

The water carrying capacity of air depends on temperature. If the air temperature falls below its saturation point, dew may form on the windings, reducing the electrical resistance of the insulation. In humid conditions, additional protection may be required even if the alternator is fitted inside an enclosure. Anti-condensation heaters are supplied on request.

5.6 Anti-Condensation Heaters

 **DANGER**

Live Electrical Conductors

Live electrical conductors can cause serious injury or death by electric shock and burns.

To prevent injury and before removing covers over electrical conductors, isolate the generator set from all energy sources, remove stored energy and use lock out/tag out safety procedures.

Power to the anti-condensation heater is supplied from a separate source. Anti-condensation heaters raise the air temperature around the windings to deter condensation forming in humid conditions when the alternator is not operating. Best practice is to energize the heaters automatically when the alternator is off.

5.7 Enclosures

Fit an enclosure to protect the alternator from adverse environmental conditions. Make sure that air entering the alternator is of adequate flowrate, free from moisture and contaminants, and below the maximum ambient temperature on the rating plate.

Make sure there is sufficient access around the alternator for safe maintenance.

5.8 Vibration

The alternators are designed to withstand the vibration levels encountered on generator sets built to meet the requirements of ISO 8528-9 and BS 5000-3. (Where ISO 8528 is taken to be broad band measurements and BS5000 refers to the predominant frequency of any vibrations on the generator set).

NOTICE

Exceeding either of the above specifications will have a detrimental effect on the life of the bearings and other components, and may invalidate the alternator warranty.

NOTICE

The terminal box is designed to support the fitted busbars or terminals, transformers, load cables and auxiliary terminal box. Additional mass could cause excessive vibration and lead to failure of the terminal box enclosure and mounting. Refer to the Installation Manual to connect the load cables to the terminal box. Refer to CGT before fixing any additional mass to the terminal box.

5.8.1 Definition of BS5000–3

Alternators shall be capable of continuously withstanding linear vibration levels with amplitudes of 0.25 mm between 5 Hz and 8 Hz, and velocities of 9.0 mm/s RMS between 8 Hz and 200 Hz, when measured at any point directly on the carcass or main frame of the machine. These limits refer only to the predominant frequency of vibration of any complex waveform.

5.8.2 Definition of ISO 8528-9

ISO 8528-9 refers to a broad band of frequencies; the broad band is taken to be between 10 Hertz and 1000 Hertz. The table below is an extract from ISO 8528-9 (Table C.1, value 1). This simplified table lists the vibration limits by kVA and speed for acceptable operation of standard generator set designs.

5.8.3 Vibration Frequencies

The main vibration frequencies produced by the alternator are as follows:

- 4-pole 1500 RPM 25 Hz

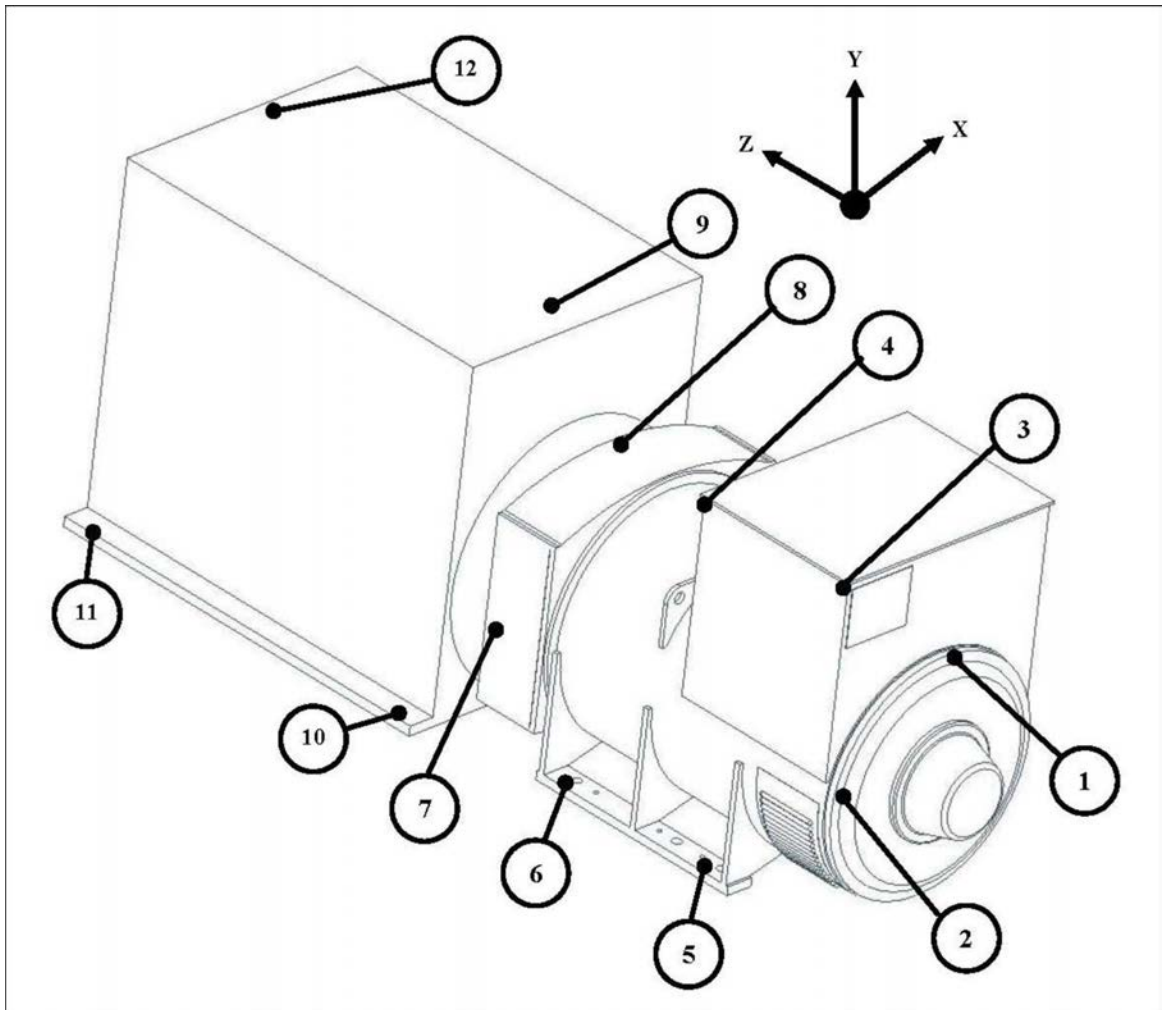
Vibrations induced in the alternator by the engine are complex. It is the responsibility of the generator set designer to ensure that the alignment and stiffness of the bedplate and mountings do not allow vibration to exceed BS5000 part 3 and ISO 8528 part 9 limits.

5.8.4 Linear Vibration Limits

Linear Vibration Levels As Measured On The Alternator - P7				
Engine Speed RPM (min ⁻¹)	Power Output S (kVA)	Vibration Displacement RMS (mm)	Vibration Velocity RMS (mm/s)	Vibration Acceleration RMS (mm/s ²)
1300 ≤ RPM ≤ 2000	250 < S	0.32	20	13
720 ≤ RPM < 1300	250 < S ≤ 1250	0.32	20	13
	1250 < S	0.29	18	11
The broad band is taken as 10 Hz - 1000 Hz				

5.8.5 Linear Vibration Monitoring

We recommend using vibration analyzing equipment to measure vibration at the positions shown below. Check that vibration of the generator set is below the limits stated in the standards. If vibration is above the limits, the generator set builder should investigate the root causes and eliminate them. Best practice is for the generator set builder to take initial readings as a reference and for the user to periodically monitor vibration, according to the recommended service schedule, to detect a deteriorating trend.



5.8.6 Excessive Vibration

⚠ WARNING

Ejected Debris

Debris ejected during catastrophic failure can cause serious injury or death by impact, severing or stabbing.

To prevent injury:

- Keep away from the air inlet and air outlet when the alternator is running.
- Do not put operator controls near the air inlet and air outlet.
- Do not cause overheating by running the alternator outside rating plate parameters.
- Do not overload the alternator.
- Do not run an alternator with excessive vibration.
- Do not synchronize parallel alternators outside the specified parameters.

If the measured vibration of the generator set is not within the limits:

1. The generator set manufacturer should change the generator set design to reduce the vibration levels as much as possible.
2. Contact Cummins Generator Technologies to assess the impact on bearing and alternator life expectancy.

5.9 Bearings

5.9.1 Re-greasable Bearings

Each bearing housing is connected by a grease pipe to an external grease nipple. A label gives the grease type and quantity, and frequency for re-greasing. The recommended grease is a high specification synthetic compound that must not be mixed with grease of a different specification. Refer to the Service and Maintenance chapter for detailed instructions.

5.9.2 Bearing Life

Factors that reduce bearing life or lead to bearing failure include:

- Adverse operating conditions and environment
- Stress caused by misalignment of the generator set
- Vibration from the engine that exceeds the limits in BS 5000-3 and ISO 8528-9
- Long periods (including transportation) when the alternator is stationary and subjected to vibration can cause false brinelling wear (flats on the balls and grooves on the races)
- Very humid or wet conditions that cause corrosion and deterioration of the grease by emulsification.

5.9.3 Health Monitoring of the Bearings

We recommend that the user checks the bearing condition using vibration monitoring equipment. Best practice is to take initial readings as a reference and periodically monitor the bearings to detect a deteriorating trend. It will then be possible to plan a bearing change at an appropriate generator set or engine service interval.

5.9.4 Bearing Service Life Expectancy

Bearing manufacturers recognize that the service life of bearings depends on factors that are outside their control. Rather than quote a service life, practicable replacement intervals are based on the L10 life of the bearing, the type of grease, and the recommendations of the bearing and grease manufacturers.

For general purpose applications: If the correct maintenance is carried out, vibration levels do not exceed the levels stated in ISO 8528-9 and BS5000-3, and the ambient temperature does not exceed 50 °C, plan to replace the bearings within 30,000 hours of operation.

If in doubt regarding any aspect of bearing life of a STAMFORD alternator, contact the nearest authorized supplier of the STAMFORD factory.

5.9.5 Standby Applications

Run alternators in standby applications at no load for a minimum of 10 minutes every week. For alternators fitted with regreasable bearings, re-grease the bearings every 6 months, regardless of the number of accumulated running hours.

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6 Installation into the Generator Set

6.1 Alternator Dimensions

Dimensions are included in the data sheet specific to the alternator model. Refer to the rating plate to identify the alternator model.

NOTICE

Data sheets are available from www.stamford-avk.com

6.2 Lifting the Alternator

WARNING

Falling Mechanical Parts

Falling mechanical parts can cause serious injury or death by impact, crushing, severing or trapping.

To prevent injury and before lifting the alternator:

- Do not lift the complete generator set by the alternator lifting fixtures.
- Keep the alternator horizontal when lifting.
- Fit drive end and non-drive end transit fittings to single bearing alternators to keep the main rotor in the frame.

Lift the alternator by hooks or shackles attached to the lifting points (lugs or eyes) provided. A label attached to a lifting point shows the correct lifting arrangement. Use chains of sufficient length, and a spreader bar if necessary, to make sure that the chains are vertical when lifting. Make sure that the capacity of the lifting equipment is sufficient for the alternator mass shown on the label.

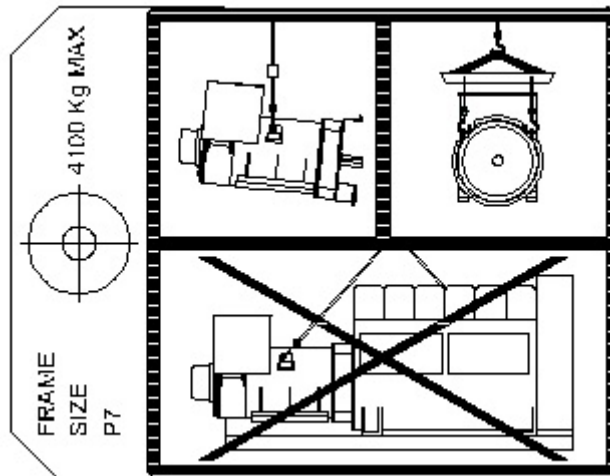


FIGURE 4. LIFTING LABEL

6.3 Storage

If the alternator will not to be used immediately, it must be stored in a clean, dry, vibration-free environment. We recommend the use of anti-condensation heaters, when available.

If the alternator can be rotated, turn the rotor a minimum of 6 revolutions every month during storage.

If the automatic re-greaser is fitted and powered, press the operator button 2 (refer to [Figure 8 on page 33](#)) for 2 seconds every month to trigger one additional lubrication which stirs the grease in the reservoir.

6.3.1 After Storage

After a period of storage, carry out the pre-running checks to determine the condition of the windings. If the windings are damp or the insulation resistance is low, follow one of the drying out procedures (see [Chapter 7 on page 27](#)).

Before putting the alternator into service, refer to the following tables.

TABLE 6. AFTER STORAGE, WITHOUT AUTOMATIC RE-GREASER FITTED

	Not Rotated during Storage	Rotated during Storage
Sealed Bearing(s)	If stored less than 12 months, put the alternator into service. If stored more than 12 months, replace the bearing(s) then put the alternator into service.	If stored less than 24 months, put the alternator into service. If stored more than 24 months, replace the bearing(s) then put the alternator into service.
Re-greasable Bearing(s) without Automatic Re-greaser	If stored less than 12 months, put the alternator into service. If stored more than 12 months, replace the bearing(s) then put the alternator into service.	If stored less than 6 months, put the alternator into service. If stored between 6 and 24 months, re-grease the bearing(s) during the first run then put the alternator into service. If stored more than 24 months, replace the bearing(s) then put the alternator into service.

TABLE 7. AFTER STORAGE, WITH AUTOMATIC RE-GREASER FITTED

	Not Rotated and/or Not Stirred during Storage	Rotated and Stirred during Storage
Re-greasable Bearing(s) with Automatic Re-greaser	If stored less than 12 months, put the alternator into service. If stored more than 12 months, replace the bearing(s) and replace the complete auto re-greasing system (pump unit and grease pipes), then put the alternator into service.	If stored less than 24 months, put the alternator into service. If stored more than 24 months, replace the bearing(s) and replace the complete auto re-greasing system (pump unit and grease pipes), then put the alternator into service.

6.3.2 Storage Instruction

When an alternator is stationary, in storage or otherwise, it may be subjected to environmental factors, such as vibration, humidity, temperature and airborne contaminant particles, that could degrade the bearing arrangements.

Contact CGT for advice in advance if the alternator will be stationary for long periods.

6.4 Generator Set Coupling

WARNING

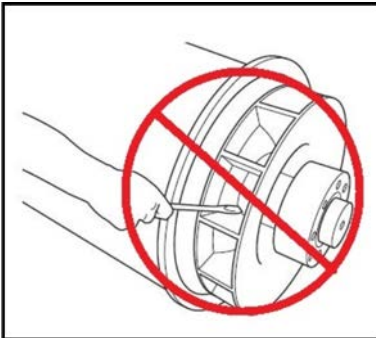
Moving Mechanical Parts

Moving mechanical parts during generator set coupling can cause serious injury by crushing, severing or trapping.

To prevent injury, keep arms, hands and fingers away from mating surfaces when coupling the generator set.

NOTICE

Do not attempt to rotate the alternator rotor by levering against the vanes of the cooling fan. The fan is not designed to withstand such forces and will be damaged.



Efficient operation and long component life depend on minimizing mechanical stresses on the alternator. When coupled in a generator set, misalignment and vibration interactions with the prime mover engine can cause mechanical stress.

generator sets need a substantial flat continuous bedplate to suit the installation site floor loading, with engine and alternator mounting pads to make a firm base for accurate alignment. The height of all mounting pads must be within 0.25 mm for skid mounting, 3 mm for non-adjustable anti-vibration mounts (AVM) or 10 mm for adjustable height AVMs. Use shims to achieve level. The rotational axes of alternator rotor and engine output shaft must be coaxial (radial alignment) and perpendicular to the same plane (angular alignment). The axial alignment of the alternator and engine coupling must be within 0.5 mm, to allow for thermal expansion without unwanted axial force on the bearings at operating temperature.

Vibration can occur by flexing of the coupling. The alternator is designed for a maximum bending moment not exceeding 275 kgm (2000 lbs ft). Check the maximum bending moment of the engine flange with the engine manufacturer.

Close-coupling of alternator and engine can increase the rigidity of the generator set. The generator set builder must supply guarding for open-coupled applications.

To prevent rust during transit and storage, the alternator frame spigot, rotor coupling plates and shaft extension have been treated with a rust preventative coating. Remove this before coupling the generator set.

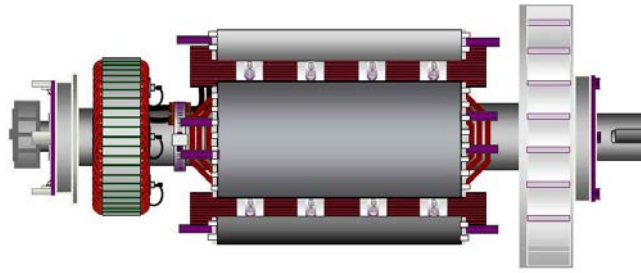


FIGURE 5. TWO BEARING ALTERNATOR ROTOR SHOWING SHAFT WITH KEYWAY FOR FLEXIBLE COUPLING (AT RIGHT)

6.5 Two Bearing

A flexible coupling, designed to suit the specific engine/alternator combination, is recommended to minimise torsional vibration effects.

If a close coupling adaptor is used the alignment of machined faces must be checked by offering the alternator up to the engine. Shim the alternator feet if necessary.

6.6 Pre-Running Checks

Before starting the generator set, test the insulation resistance of windings, check all connections are tight and in the correct location. Ensure the alternator air path is clear of obstructions. Replace all covers.

6.7 Direction of Rotation

The direction of rotation is shown by an arrow in the fan casting. If the alternator must run in the other direction, please seek advice from Cummins Generator Technologies.

6.8 Phase Rotation

Main stator output is connected for a phase sequence of U V W when the alternator runs clockwise, as viewed from the drive end. If the phase rotation must be reversed, the customer must re-connect the output cables in the terminal box. Ask Cummins Generator Technologies for a circuit diagram of 'reverse phase connections'.

6.9 Voltage and Frequency

Check that the voltage and frequency shown on the alternator rating plate meet the requirements of the generator set application.

6.10 AVR Settings

The AVR is factory set for initial running tests. Check that the AVR settings are compatible with your required output. Refer to detailed instructions in the AVR manual for on- and off-load adjustments.

6.11 Electrical Connections

WARNING

Incorrect Electrical Installation and System Protection

Incorrect electrical installation and system protection can cause serious injury or death by electric shock and burns.

To prevent injury, installers must be qualified and are responsible for meeting appropriate inspectorate and local electricity authority requirements and site safety rules.

NOTICE

The terminal box is designed to support the fitted busbars or terminals, transformers, load cables and auxiliary terminal box. Additional mass could cause excessive vibration and lead to failure of the terminal box enclosure and mounting. Refer to CGT before fixing any additional mass to the terminal box.

Fault current curves and alternator reactance values are available on request from the factory so that the system designer can calculate the necessary fault protection and/or discrimination.

The installer must check that the alternator frame is bonded to the generator set bedplate, and must bond to site earth. If anti-vibration mounts are fitted between the alternator frame and its bedplate, a suitably-rated earth conductor must bridge across the anti-vibration mount.

Refer to wiring diagrams for electrical connection of the load cables. Electrical connections are made in the terminal box, constructed with removable panels to suit site-specific cable entry and glanding. Route single core cables through the insulated or non-magnetic gland plates supplied. Panels must be removed to be drilled or cut to prevent swarf entering the terminal box or alternator. After wiring, inspect the terminal box, remove all debris using a vacuum cleaner if necessary and check that no internal components are damaged or disturbed.

As standard, the alternator neutral is not bonded to the alternator frame. If required, neutral may be connected to the earth terminal in the terminal box, by a conductor of at least one half of the sectional area of a phase lead.

Load cables must be supported appropriately to avoid a tight radius at the point of entry into the terminal box, clamped at the terminal box gland, and allow at least ± 25 mm movement by the alternator set on its anti-vibration mountings, without causing excessive stress to the cables and alternator load terminals.

The palm (flattened part) of load cable lugs must be clamped in direct contact with the main stator output terminals so that the whole palm area conducts the output current. The tightening torque of M12 fasteners is 70 Nm or 90 Nm for M16 fasteners (main nut) and 45 Nm (lock nut).

6.12 Grid Connection: Voltage Surges and Micro-Interruptions

Take precautions to prevent transient voltages generated by the connected load and/or the distribution system from causing damage to the alternator components.

To identify any possible risk, all aspects of the alternator's proposed application should be considered, especially the following:

- Loads with characteristics that result in large load step changes.

- Load control by switchgear, and power control by any method likely to generate transient voltage spikes.
- Distribution systems susceptible to external influences, such as lightning strikes.
- Applications involving parallel operation to a mains supply, where the risk of a mains disturbance in the form of a micro-interruption could occur.

If the alternator is at risk from voltage surges or micro-interruptions, include adequate protection into the generation system, usually with surge arrestors and suppressors, to meet regulations and installation requirements.

Surge protection must reduce the peak voltage at the alternator of a transient pulse of 5 μ s rise time to less than $1.25 \times \sqrt{2} \times (2 \times \text{rated output voltage} + 1000 \text{ V})$. Best practise is to fit protective devices close to the output terminals. Refer to guidance from professional bodies and specialist equipment suppliers for further advice.

6.13 Embedded Applications

These notes cover applications with the alternator running in parallel with the mains utility such as CHP (sometimes called co-generation).

A typical Thermal Class for this duty is identified by ISO 8528 as a “basic continuous rating” (BR), Class ‘F’ rating - continuous duty. This offers the best operating efficiency, with low thermal stress for the winding insulation system.

Establish the operating voltage range of the local mains supply and the specified kVA, kVAR, and kW. Consider the full range of the required operating duty against the alternator operating chart (capability diagram). A co-generation application is a continuous fixed duty, always within the ‘BR’ category, and no overload capability is expected.

The recommended level of protection for an embedded application is given below.

Protection	Minimum	Optional
Overcurrent	X	
Short Circuit	X	
Under Volts	X	
Over Volts	X	
Under Hz	X	
Over Hz	X	
Differential		X
Earth Fault		X
Stator Temperature Monitoring		X
Vibration Monitoring		X
Bearing Condition Monitor		X
Reverse Power	X	
Excitation Loss	X	
Power Factor Control	X	
Voltage Matching	X	
Mains Interruption (Vector Shift, Frequency Deviation)	X	

The alternator overload and short circuit settings on the protection should be set so that they are below the thermal damage curve for the alternator.

If the overload and short circuit protection is provided by a circuit breaker, take care with the protection settings. Circuit breakers are normally designed for operation with the utility supply, which sustains higher and longer durations of fault level than the alternator can tolerate. The overcurrent and short circuit settings must be set according to the alternator operating chart and not to the overcurrent/short circuit details supplied with the circuit breaker.

Alternator data sheets are available to help calculate these settings.

6.14 Varying Load

Under certain conditions, load variations can reduce alternator life.

Identify any possible risk, especially the following:

- Large capacitive loads (for example Power Factor Correction equipment) can affect alternator stability and cause pole slip.
- Stepped grid voltage variation (for example Tap Changing).

If the alternator is at risk from varying load, include adequate protection into the generator set system by under-excitation protection.

6.15 Synchronization

⚠ WARNING

Ejected Debris

Debris ejected during catastrophic failure can cause serious injury or death by impact, severing or stabbing.

To prevent injury:

- Keep away from the air inlet and air outlet when the alternator is running.
- Do not put operator controls near the air inlet and air outlet.
- Do not cause overheating by running the alternator outside rating plate parameters.
- Do not overload the alternator.
- Do not run an alternator with excessive vibration.
- Do not synchronize parallel alternators outside the specified parameters.

6.15.1 Parallel or Synchronizing Alternators

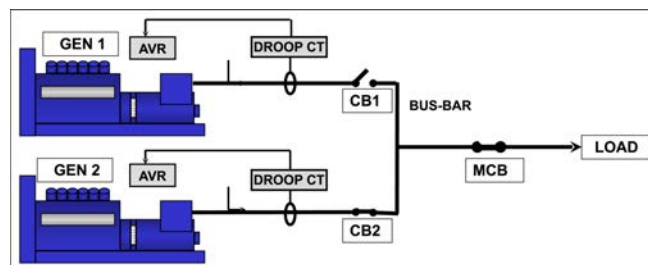


FIGURE 6. PARALLEL OR SYNCHRONIZING ALTERNATORS

The quadrature droop current transformer (Droop CT) gives a signal proportional to reactive current; the AVR adjusts excitation to reduce circulating current and allow each alternator to share reactive load. A factory-fitted droop CT is pre-set for 5% voltage drop at full-load zero power factor. Refer to the supplied AVR manual for droop adjustment.

- The synchronizing switch/breaker (CB1, CB2) must be of a type that will not cause “contact bounce” when it operates.
- The synchronizing switch/breaker must be adequately rated to withstand the continuous full load current of the alternator.
- The switch/breaker must be able to withstanding the rigorous closing cycles during synchronizing and the currents produced if the alternator is paralleled out of synchronism.
- The closing time of the synchronizing switch/breaker must be under the control of the synchronizer settings.
- The switch/breaker must be capable of operation under fault conditions such as short circuits. Alternator data sheets are available.

NOTICE

The fault level may include a contribution from other alternators as well as from the grid/mains utility.

The method of synchronizing should be either automatic, or by check synchronizing. The use of manual synchronizing is not recommended. The settings on the synchronizing equipment should be such that the alternator will close smoothly.

The Phase sequence must match	
Voltage difference	+/- 0.5%
Frequency difference	0.1 Hz/sec
Phase angle	+/- 10°
C/B closing time	50 ms

The settings for the synchronizing equipment to achieve this must be within these parameters.

The voltage difference when paralleling with the grid/mains utility is +/- 3% .

7 Service and Maintenance

7.1 Recommended Service Schedule

Refer to Safety Precautions section ([Chapter 2 on page 3](#)) of this manual before starting any service and maintenance activity.

Refer to Parts Identification section ([Chapter 8 on page 49](#)) for an exploded view of components and fastener information.

The recommended service schedule shows the recommended service activities in table rows, grouped by alternator subsystem. Columns of the table show the types of service activity, whether the alternator must be running, and the service levels. Service frequency is given in running hours or time interval, whichever is sooner. A cross (X) in the cells where a row intersects the columns shows a service activity type and when it is required. An asterisk (*) shows a service activity done only when necessary.

All service levels in the recommended service schedule can be purchased directly from Cummins Generator Technologies Customer Service Department,

Telephone: +44 1780 484732,

Email: service-engineers@cumminsgeneratortechnologies.com

1. Proper service and repair are vital to the reliable operation of your alternator and the safety of anyone coming into contact with the alternator.
2. These service activities are intended to maximize the life of the alternator but shall not vary, extend or change the terms of the manufacturer's standard warranty or your obligations in that warranty.
3. Each service interval is a guide only, and developed on the basis that the alternator was installed and is operated in accordance with the manufacturer's guidelines. If the alternator is located and/or operated in adverse or unusual environmental conditions, the service intervals may need to be more frequent. The alternator should be continually monitored between services to identify any potential failure modes, signs of misuse, or excessive wear and tear.

TABLE 8. ALTERNATOR SERVICE SCHEDULE

System	SERVICE ACTIVITY X = required * = if necessary	Alternator running	TYPE				SERVICE LEVEL						
			Inspect	Test	Clean	Refill/Replace	Commission	Post Commission 250 hrs / 0.5 year	Level 1 1000 hrs / 1 year	Level 2 10,000 hrs / 2 years	Level 3 30,000 hrs / 5 years		
Alternator	Alternator rating		X				X						
	Bedplate arrangement		X				X						
	Coupling arrangement		X				X			*		X	
	Environmental conditions and cleanliness		X				X	X	X	X		X	
	Ambient temperature (inside & outside)			X			X	X	X	X		X	
	Complete machine - damage, loose parts & earth bonds		X				X	X	X	X		X	
	Guards, screens, warning and safety labels		X				X	X	X	X		X	
	Maintenance access		X				X						
	Electrical nominal operating conditions & excitation	X		X			X	X	X	X		X	
	Vibration	X		X			X	X	X	X		X	
Windings	Condition of windings		X				X	X	X	X		X	
	Insulation resistance of all windings (PI test for MV/HV)			X			X	*	*	X		X	
	Insulation resistance of rotor, exciter and PMG			X				X	X				
	Temperature sensors	X		X			X	X	X	X		X	
	Customer settings for temperature sensors		X				X						

System	SERVICE ACTIVITY X = required * = if necessary	Alternator running	TYPE				SERVICE LEVEL							
			Inspect	Test	Clean	Refill/Replace	Commission	Post Commission	250 hrs / 0.5 year	Level 1	1000 hrs / 1 year	Level 2	10,000 hrs / 2 years	Level 3
Bearings	Condition of bearings		X				X							X
	Grease exhaust & trap				X			X	X	X			X	
	Re-grease re-greasable bearings (where Auto Re-greaser not fitted)	X				X		every 4000 to 4500 hours / 6 months						
	Refill grease reservoir. Do not exceed 'Max' filling mark. (where Auto Re-greaser fitted)					X		every 8000 hours						
	Replace re-greasable bearings					X					*		X	
	Temperature sensors	X		X			X	X	X	X	X		X	
	Customer settings for temperature sensors		X				X							
Terminal Box	All alternator/customer connections and cabling		X				X	X	X	X	X		X	
Controls & Auxiliaries	Initial AVR & PFC set up	X		X			X							
	AVR & PFC settings	X		X				X	X	X	X	X		
	Customer connection of auxiliaries			X			X		X	X	X	X		
	Function of auxiliaries			X			X	X	X	X	X	X		
	Synchronization settings		X				X							
	Synchronization	X		X			X	X	X	X	X	X		
	Anti condensation heater					X					*		X	
Rectifier	Diodes, varistors and resistors		X				X	X	X	X	X			
	Diodes, varistors and resistors					X						X		

System	SERVICE ACTIVITY X = required * = if necessary	Alternator running	TYPE				SERVICE LEVEL							
			Inspect	Test	Clean	Refill/Replace	Commission	Post Commission	250 hrs / 0.5 year	Level 1	1000 hrs / 1 year	Level 2	10,000 hrs / 2 years	Level 3
Cooling	Air inlet temperature	X		X			X	X		X	X			X
	Air flow (rate & direction)	X	X				X							
	Condition of fan		X				X	X		X	X			X
	Condition of air filter (where fitted)			X			X	X		X	X			X
	Air filters (where fitted)				X	X				*	*			*


7.2 Bearings

7.2.1 Introduction

The alternator rotor is supported by a bearing at the non-drive end (NDE) and at the drive end (DE).

- Lubricate each re-greasable bearing according to the recommended service schedule with the correct quantity and type of grease, also shown on a label fitted at the grease nipple.
- Inspect each sealed bearing according to the recommended service schedule. Seek advice from CGT if grease has leaked out of the bearing, notifying the bearing type and quantity leaked.

7.2.2 Safety

 DANGER
<p>Rotating Mechanical Parts Rotating mechanical parts can cause serious injury or death by crushing, severing or trapping. To prevent injury and before removing covers over rotating parts, isolate the generator set from all energy sources, remove stored energy and use lock out/tag out safety procedures.</p>

 WARNING
<p>Hot Surfaces Skin contact with hot surfaces can cause serious injury by burns. To prevent injury, wear appropriate personal protection equipment (PPE).</p>

 CAUTION
<p>Grease Skin contact with grease can cause minor or moderate injury by contact dermatitis. To prevent injury, wear appropriate personal protection equipment (PPE).</p>

NOTICE

Do not overfill a bearing with grease; the bearing may be damaged.
Do not mix lubricant types. Change gloves to handle different lubricant
Assemble bearings in static- and dust-free conditions while wearing lint free gloves.
Store removed parts and tools in static- and dust-free conditions, to prevent damage or contamination.
A bearing is damaged by the axial force needed to remove it from the rotor shaft. Do not reuse a bearing.
A bearing is damaged if the insertion force is applied through the bearing balls. Do not press fit the outer race by force on the inner race, or vice versa.
Do not try to turn the rotor by levering against the cooling fan vanes. The fan will be damaged.

7.2.3 Re-grease Bearings

7.2.3.1 Requirements

Personal Protective Equipment (PPE)	Wear mandatory site PPE
Consumables	Lint-free cleaning cloths
	Thin disposable gloves
Parts	CGT recommended grease
Tools	Grease gun (calibrated for volume or mass)

7.2.3.2 Automatic Re-grease

If the automatic bearing re-greaser is fitted (see [Section 7.2.3.4 on page 32](#)), manual re-greasing is not required.

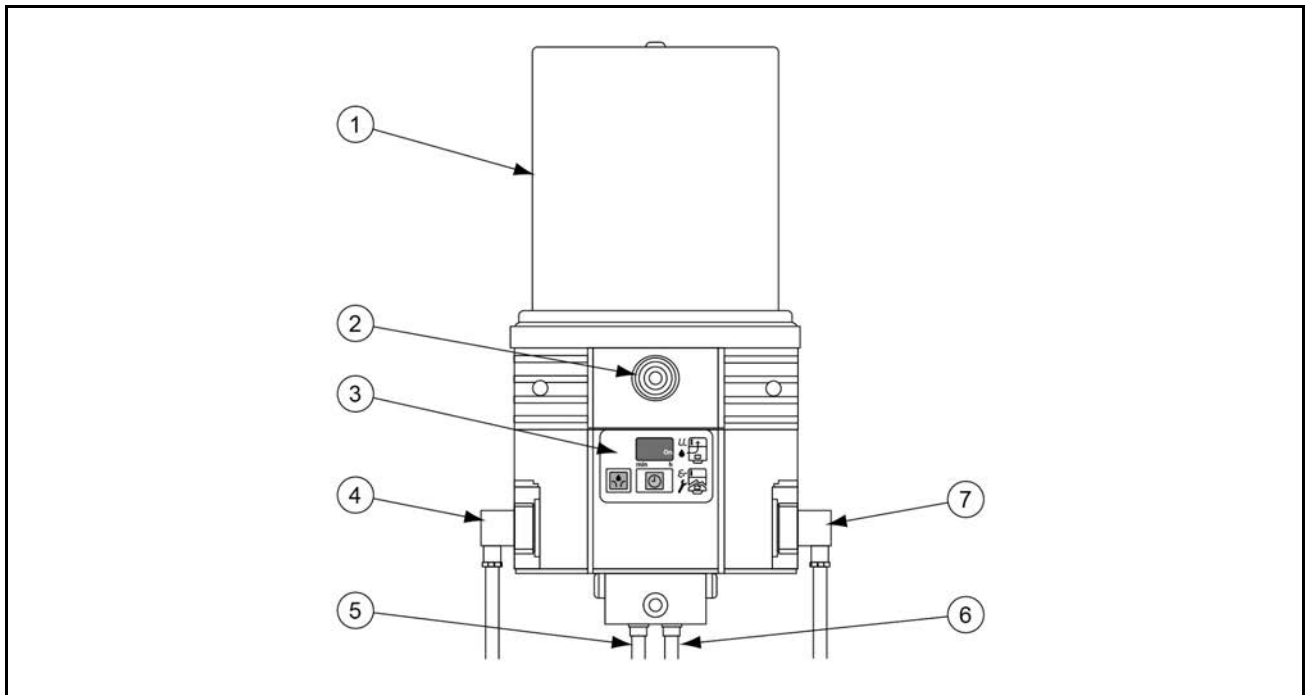
7.2.3.3 Re-grease Method

TABLE 9. REGREASING: GREASE QUANTITY

Bearing Type	Quantity of recommended grease	
	Volume (cm ³)	Mass (g)
Drive End (PG7 Core length T)	136	121
Drive End (PG7 Core length S)	100	89
Non-drive End (PG7 Core length S, T)	85	75

1. For each bearing, identify grease nipple, re-greasing label and bearing type.
2. Make sure the new grease is not contaminated.
3. Clean the grease gun nozzle and grease nipple.
4. Clean the grease exhaust.
5. Fit the grease gun to the grease nipple and add the correct quantity of grease.
6. Run the alternator for at least 60 minutes, off- or on-load.
7. Clean the grease exhaust.
8. Inspect the colour and consistency of grease expelled from the exhaust and compare with new grease - whitish-beige of stiff consistency.
9. Replace the bearing if the expelled grease is severely discoloured or absent.

7.2.3.4 Automatic Alternator Bearing Regreaser



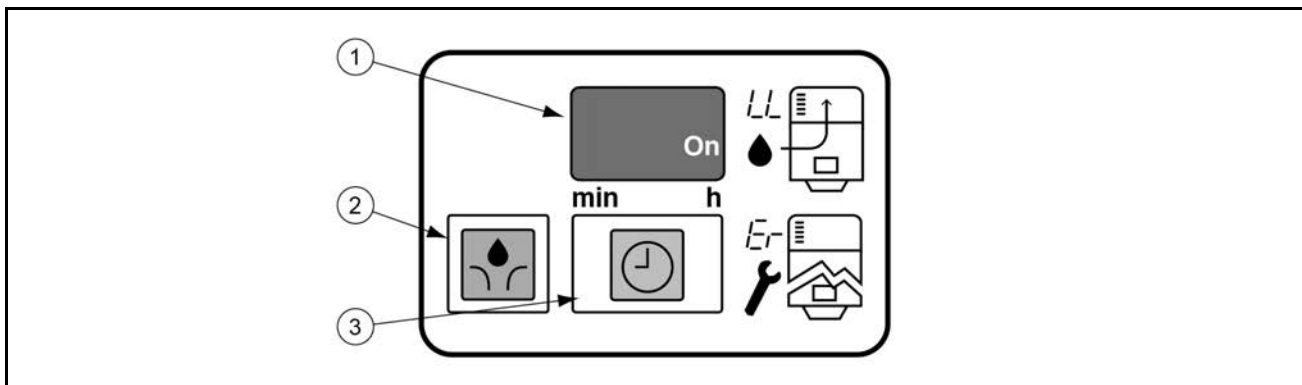
No	Description	No	Description
1	Grease reservoir	5	Grease Line
2	Grease fill point	6	Grease Line
3	Control panel	7	Remote Control Harness
4	Power Supply Cable		

FIGURE 7. TYPICAL AUTOMATIC ALTERNATOR BEARING REGREASER

The alternator may be fitted with an automatic bearing regreaser. The timing settings for grease application has been set at the factory.

When refilling the grease reservoir only use the grease stated (Kluberquiet BQ 72-72).

7.2.3.5 Automatic Alternator Bearing Regreaser - Operation



No	Description	No	Description
1	Display		
2	Operator button		
3	Operator button (Timer settings)		

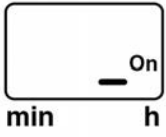

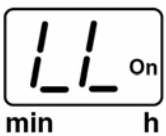
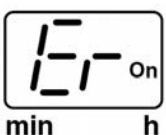
The timing for grease application has been set at the factory.

FIGURE 8. CONTROL PANEL

NOTICE

Refill the grease reservoir according to the service schedule. Do not fill above the 'max' level marked on the reservoir. Use only Kluberquiet BQ 72-72 grease. Do not mix grease types.

TABLE 10. CONTROL PANEL DISPLAY MESSAGES

Display	Description
	The display shows a lit green bar to indicate the pause time is running (between dispenses). Auto re-greaser is between re-grease events.
	Pump running is indicated by rotating light movements on the display.
	An error message is displayed if the reservoir is empty.
	An error message is displayed if a fault occurs.

To acknowledge a fault (grease reservoir empty):

1. Press the operator button (2) to acknowledge the fault. The message (flashing) changes to continuous lit.
2. Fill the reservoir using Kluberquiet BQ 72-72 grease.
3. Press the operator button (2) (for 2 seconds) to trigger lubrication cycles until the indicator pin (control pin) moves across the proximity switch. See [Figure 9](#).

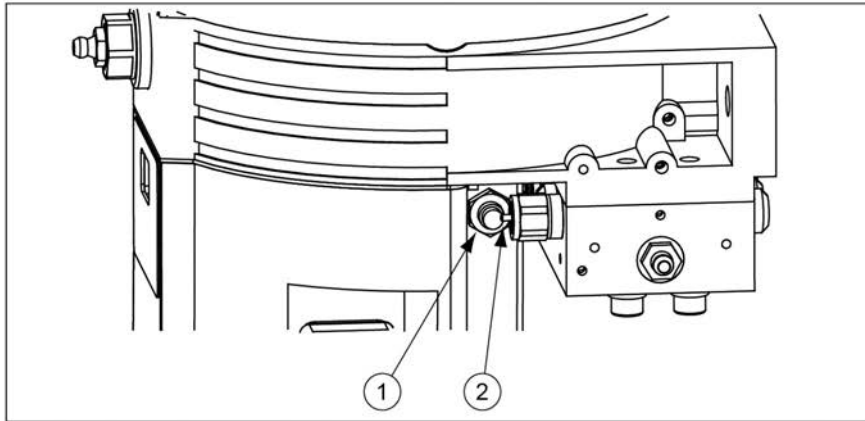


FIGURE 9. PROXIMITY SWITCH (1) AND CONTROL PIN (2)

7.2.3.6 Automatic Re-greaser - Settings

The alternator may be fitted with an automatic bearing regreaser. The settings for grease application have been set at the factory.

NOTICE

Do not change the automatic re-greaser settings.

TABLE 11. AUTOMATIC RE-GREASER: SETTINGS


Parameter	P1 Pause time (hours)	P2 Pause time (mins)	P3 Number of cycles (n)	P4 Fault relay contact (no/nc)	P5 External fault display	P6 Start phase (SP/SO)
Value	20	00	1	nc	-u	SP

7.3 Controls

7.3.1 Introduction

An operating alternator is a harsh environment for control components. Heat and vibration can cause electrical connections to loosen and cables to fail. Routine inspection and test can identify an issue before it becomes a failure that incurs unplanned downtime.

7.3.2 Safety

 DANGER
Live Electrical Conductors Live electrical conductors can cause serious injury or death by electric shock and burns. To prevent injury and before removing covers over electrical conductors, isolate the generator set from all energy sources, remove stored energy and use lock out/tag out safety procedures.

 WARNING
Hot Surfaces Skin contact with hot surfaces can cause serious injury by burns. To prevent injury, wear appropriate personal protection equipment (PPE).

7.3.3 Requirements

Personal Protective Equipment (PPE)	Wear mandatory site PPE
Consumables	None
Parts	None
Tools	Multimeter
	Torque wrench

7.3.4 Inspect and Test

1. Remove the terminal box lid
2. Check the tightness of fasteners securing the load cables.
3. Check that cables are firmly clamped at the terminal box gland, and allow ± 25 mm movement by an alternator on anti-vibration mounts.
4. Check that all cables are anchored and unstressed within the terminal box.
5. Check all cables for signs of damage.
6. Check that AVR accessories and current transformers are correctly fitted, and cables pass centrally through current transformers.
7. If an anti-condensation heater is fitted
 - a. Isolate the supply and measure the electrical resistance of the heater element(s). Replace the heater element if open circuit.
 - b. Test the supply voltage to the anti-condensation heater at the heater connection box. 120 VAC or 240 VAC. (depending on cartridge option and shown on a label) should be present when the alternator is stopped.
8. Check that AVR and AVR accessories fitted in the terminal box are clean, securely fitted on anti-vibration mounts, and the cable connectors are firmly attached to the terminals.
9. For parallel operation*, check that the synchronization control cables are securely connected. (*not applicable to S0 and S1 alternators)
10. Refit and secure the terminal box lid.

7.4 Cooling System

7.4.1 Introduction

The alternators are designed to meet standards supporting EU Safety Directives, and are rated for the effect of operating temperature on winding insulation.

BS EN 60085 (≡ IEC 60085) Electrical insulation – Thermal Evaluation and Designation classifies insulation by the maximum operating temperature for a reasonable service life. Although chemical contamination and electrical and mechanical stresses also contribute, temperature is the dominant aging factor. Fan cooling maintains a stable operating temperature below the insulation class limit.

If the operating environment differs from the values shown on the rating plate, rated output must be reduced by

- 3% for class H insulation for every 5 °C that the temperature of the ambient air entering the cooling fan exceeds 40 °C, up to a maximum of 60 °C
- 3% for every 500 m increase in altitude above 1000 m, up to 4000 m, due to the reduced thermal capacity of lower density air, and
- 5% if air filters are fitted, due to restricted air flow.

Efficient cooling depends on maintaining the condition of the cooling fan, air filters and gaskets.

7.4.2 Safety

DANGER

Rotating Mechanical Parts

Rotating mechanical parts can cause serious injury or death by crushing, severing or trapping.

To prevent injury and before removing covers over rotating parts, isolate the generator set from all energy sources, remove stored energy and use lock out/tag out safety procedures.

WARNING

Hot Surfaces

Skin contact with hot surfaces can cause serious injury by burns.

To prevent injury, wear appropriate personal protection equipment (PPE).

CAUTION

Dust

Inhaling dust can cause minor or moderate injury by irritating the lungs. Dust can cause minor or moderate injury by irritating the eyes.

To prevent injury, wear appropriate personal protection equipment (PPE). Ventilate the area to disperse dust.

NOTICE

Do not attempt to rotate the alternator rotor by levering against the vanes of the cooling fan. The fan is not designed to withstand such forces and will be damaged.

NOTICE

Filters are designed to remove dust, not moisture. Wet filter elements can cause reduced air flow and overheating. Do not allow filter elements to get wet.

7.4.3 Requirements

Personal Protective Equipment (PPE)	Wear mandatory site PPE
	Wear eye protection
	Wear respiratory protection
Consumables	Lint-free cleaning cloths
	Thin disposable gloves
Parts	Air filters (if fitted)
	Air filter sealing gaskets (if fitted)
Tools	None

7.4.4 Inspect and Clean

NOTICE
Do not apply oil to the filter.

1. Inspect the fan for damaged vanes and cracks.
2. If air filters are fitted:
 - a. Remove air filters at the terminal box from their frames.
 - b. Wash and dry the air filters and gaskets to remove contaminant particles.
 - c. Inspect the filters and gaskets for damage and replace, as necessary.
 - d. Install the filters and gaskets.
3. Reinstall the generator set for running.
4. Make sure the air inlets and outlets are not blocked.

7.5 Coupling

7.5.1 Introduction

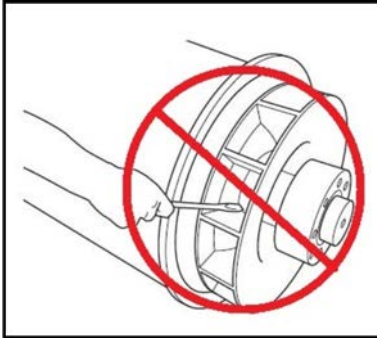
Efficient operation and long component life rely on minimizing mechanical stresses on the alternator. When coupled in a generator set, misalignment and vibration interactions with the prime mover engine can cause mechanical stress.

The rotational axes of alternator rotor and engine output shaft must be coaxial (radial and angular alignment).

Torsional vibration can cause damage to internal combustion engine shaft-driven systems, if not controlled. The generator set manufacturer is responsible for assessing the effect of torsional vibration on the alternator: Rotor dimensions and inertia, and coupling details are available on request.

7.5.2 Safety

NOTICE
Do not attempt to rotate the alternator rotor by levering against the vanes of the cooling fan. The fan is not designed to withstand such forces and will be damaged.



7.5.3 Requirements

Personal Protective Equipment (PPE)	Wear mandatory site PPE
Consumables	None
Parts	None
Tools	Dial gauge
	Torque wrench

7.5.4 Inspect Mounting Points

1. Check the generator set bedplate and mounting pads are in good condition, not cracked
2. Check that rubber in anti-vibration mounts has not perished
3. Check vibration monitoring historical records for a trend of increasing vibration

7.6 Rectifier System

7.6.1 Introduction

The rectifier converts alternating current (a.c.) induced in the exciter rotor windings into direct current (d.c.) to magnetise the main rotor poles. The rectifier comprises two semicircular annular positive and negative plates, each with three diodes. In addition to connecting to the main rotor, the dc output of the rectifier also connects to a matched pair of varistors (one at each end of the plates) and two pairs of resistors (mounted into holes in the exciter rotor). These additional components protect the rectifier from voltage spikes and surge voltages that may be present on the rotor under various loading conditions of the alternator.

Diodes provide a low resistance to current in one direction only: Positive current will flow from anode to cathode, or another way of viewing it is that negative current will flow from cathode to anode.

The exciter rotor windings are connected to 3 diode anodes to form the positive plate and to 3 diode cathodes to form the negative plate to give full wave rectification from a.c. to d.c. The rectifier is mounted on, and rotates with, the exciter rotor at the non-drive end (NDE).

7.6.2 Safety

⚠ DANGER
<p>Live Electrical Conductors Live electrical conductors can cause serious injury or death by electric shock and burns. To prevent injury and before removing covers over electrical conductors, isolate the generator set from all energy sources, remove stored energy and use lock out/tag out safety procedures.</p>

⚠ DANGER
<p>Rotating Mechanical Parts Rotating mechanical parts can cause serious injury or death by crushing, severing or trapping. To prevent injury and before removing covers over rotating parts, isolate the generator set from all energy sources, remove stored energy and use lock out/tag out safety procedures.</p>

7.6.3 Requirements

Personal Protective Equipment (PPE)	Wear appropriate PPE.
Consumables	Loctite 242 thread locking adhesive
	Midland silicone heat sink compound type MS2623 or similar
	Duralco 4461N Amber Electrically Resistant Epoxy [Part: 030-02668]
Parts	Kit of three anode lead diodes and three cathode lead diodes (all from the same manufacturer)
	Kit of two metal-oxide varistors (same type, same manufacturer, same voltage grading: A, B, C, D, E, F)
	Kit of four snubber resistors (2 pairs) (same type, same manufacturer)
Tools	Multimeter
	Insulation Tester
	Torque wrench
	Resistor removal tool
	Hammer
	Round file

7.6.4 Test and Replace Resistors

1. Inspect the visible ends of all four resistors.
2. Resistor is faulty if there are any signs of discolouration or overheating.
3. Break the electrical circuit by removing fasteners from one resistor of each pair. Store fasteners and washers.
4. Measure the total resistance of both resistor pairs, using the ohms range of a digital multimeter.
5. Resistors are faulty if the total resistance of a resistor pair is outside the range $240 \Omega \pm 10 \%$.

-
6. If any resistor is faulty, replace all four resistors:
 - a. Remove the fasteners from the existing resistors.
 - b. Label and disconnect the six exciter rotor winding leads from the insulated terminal posts.
 - c. Label and disconnect the two main rotor winding leads from the terminals on the rectifier plate.
 - d. Disconnect a lead from both varistors to allow the rectifier plates to be removed separately.
 - e. Note the rotational position of the rectifier plates. Use a 5 mm Allen key to remove four M6 x 120 fasteners at the non-drive end (NDE), and both plates (complete with diodes) from the exciter rotor.
 - f. Cut off the leads connecting the bases of both resistor pairs.
 - g. Remove each resistor:
 - a. Resistors may disintegrate during removal. Position covers and vacuum extraction to collect any ceramic fragments.
 - b. At the NDE, align the cylindrical removal tool squarely onto the base of the resistor.
 - c. Strike the free end of the tool sharply with a hammer to break the glue seal and then drive the resistor out of the hole towards the drive end.
 - h. Use a round file to remove resin from the rotor core holes. Clean with a lint-free cloth.
 - i. Loose fit a replacement resistor into each cleaned hole to check that all resin has been removed.
 - j. Refit both rectifier plate assemblies onto the exciter rotor.
 - k. Replacement resistors are supplied in pairs with joined leads. Offer up the pair to the chosen holes: The resistors of a pair must not align to the **same** rectifier plate.
 - l. Apply 2 gm of epoxy and insert the resistor pair into a rotor core holes, threaded post towards the rectifier plate position. Rotate the resistors to spread the epoxy evenly. Position the resistor base flush with the core. Wipe off excess epoxy.
 - m. Repeat with the other replacement resistor pair.
 - n. Leave the epoxy to cure.
 - o. Apply thread lock, then fit a spring and flat washer, and a nut onto the M6 threaded post of each resistor. Ensure good electrical contact with the rectifier plate.
 - p. Apply epoxy to the circular bosses of two cable carriers and push fit into holes in the exciter rotor core and secure both lead assemblies to them with heat-stabilised cable ties (052-45016).
 7. Replace both varistors with a matching pair (same type, same manufacturer and same voltage grading: A, B, C, D, E, F) (see below).
 8. Replace all diodes (see below).
 9. Reconnect and check that all leads are secure, washers fitted and fasteners tight.

7.6.5 Test and Replace Varistors

1. Inspect both varistors.

-
2. Record varistor as faulty if there are signs of overheating (discoloration, blisters, melting) or disintegration. Check for loose connectors vs. varistor body.
 3. Disconnect one varistor lead. Store fastener and washers.
 4. Measure the resistance across each varistor. Good varistors have a resistance greater than 100 MΩ.
 5. Record varistor as faulty if the resistance is short circuit or open circuit in either direction.
 6. If either varistor is faulty, replace both varistors with a matched pair (same type, same manufacturer and same voltage grading: A, B, C, D, E, F) and replace all diodes.
 7. Reconnect and check that all leads are secure, washers fitted and fasteners tight.

7.6.6 Test and Replace Diodes

NOTICE

Do not tighten a diode above the stated torque. The diode will be damaged.

1. Disconnect the lead of one diode where it joins the windings at the insulated terminal post. Store fastener and washers.
2. Measure the voltage drop across the diode in the forward direction, using the diode test function of a multimeter.
3. Measure the resistance across the diode in the reverse direction, using the 1000 VDC test voltage of an insulation tester.
4. Diode is faulty if the voltage drop in the forward direction is outside the range 0.3 to 0.9 VDC, or the resistance is below 20 MΩ in the reverse direction.
5. Repeat the tests for the five remaining diodes.
6. If any diode is faulty, replace the full set of six diodes (same type, same manufacturer):
 - a. Remove diode(s).
 - b. Apply a small amount of heat sink compound **only** to the base of the replacement diode(s), not the threads.
 - c. Check polarity of diode(s).
 - d. Screw each replacement diode into a threaded hole in the rectifier plate.
 - e. Apply 2.6 to 3.1 Nm (23 to 27.4 in-lb) torque to give good mechanical, electrical and thermal contact.
 - f. Replace both varistors with a matched pair (same type, same manufacturer and same voltage grading: A, B, C, D, E, F)
7. Reconnect and check that all leads are secure, washers fitted and fasteners tight.

7.7 Temperature Sensors

7.7.1 Introduction

The alternators are designed to meet standards supporting EU Safety Directives, and recommended operating temperatures. Temperature sensors (where fitted) detect abnormal overheating of the main stator windings and bearing(s). Sensors are of two types - Resistance Temperature Detector (RTD) sensors, with three wires, and Positive Temperature Coefficient (PTC) thermistors, with two wires – which are connected to a terminal block in the auxiliary or main terminal box. The resistance of Platinum (PT100) RTD sensors increases linearly with temperature.

TABLE 12. RESISTANCE (Ω) OF PT100 SENSOR BETWEEN 40 TO 180 °C

Temperature (°C)		+1 °C	+ 2 °C	+3 °C	+ 4 °C	+ 5 °C	+ 6 °C	+ 7 °C	+ 8 °C	+ 9 °C
40.00	115.54	115.93	116.31	116.70	117.08	117.47	117.86	118.24	118.63	119.01
50.00	119.40	119.78	120.17	120.55	120.94	121.32	121.71	122.09	122.47	122.86
60.00	123.24	123.63	124.01	124.39	124.78	125.16	125.54	125.93	126.31	126.69
70.00	127.08	127.46	127.84	128.22	128.61	128.99	129.37	129.75	130.13	130.52
80.00	130.90	131.28	131.66	132.04	132.42	132.80	133.18	133.57	133.95	134.33
90.00	134.71	135.09	135.47	135.85	136.23	136.61	136.99	137.37	137.75	138.13
100.00	138.51	138.88	139.26	139.64	140.02	140.40	140.78	141.16	141.54	141.91
110.00	142.29	142.67	143.05	143.43	143.80	144.18	144.56	144.94	145.31	145.69
120.00	146.07	146.44	146.82	147.20	147.57	147.95	148.33	148.70	149.08	149.46
130.00	149.83	150.21	150.58	150.96	151.33	151.71	152.08	152.46	152.83	153.21
140.00	153.58	153.96	154.33	154.71	155.08	155.46	155.83	156.20	156.58	156.95
150.00	157.33	157.70	158.07	158.45	158.82	159.19	159.56	159.94	160.31	160.68
160.00	161.05	161.43	161.80	162.17	162.54	162.91	163.29	163.66	164.03	164.40
170.00	164.77	165.14	165.51	165.89	166.26	166.63	167.00	167.37	167.74	168.11
180.00	168.48									

PTC thermistors are characterised by a sudden increase in resistance at a reference “switching” temperature. Customer-supplied external equipment may be connected to monitor the sensors and generate signals to raise an alarm and to shutdown the generator set.

BS EN 60085 (≡ IEC 60085) Electrical insulation – Thermal Evaluation and Designation classifies insulation of windings by the maximum operating temperature for a reasonable service life. To avoid damage to windings, signals should be set, appropriate to the insulation class shown on the alternator rating plate.

TABLE 13. ALARM AND SHUTDOWN TEMPERATURE SETTINGS FOR WINDINGS


Windings insulation	Max. Continuous temperature (°C)	Alarm temperature (°C)	Shutdown temperature (°C)
Class B	130	120	140
Class F	155	145	165
Class H	180	170	190

To detect overheating of bearings, control signals should be set according to the following table.

TABLE 14. ALARM AND SHUTDOWN TEMPERATURE SETTINGS FOR BEARINGS

Bearings	Alarm temperature (°C)	Shutdown temperature (°C)
Drive end bearing	45 + maximum ambient	50 + maximum ambient
Non-drive end bearing	40 + maximum ambient	45 + maximum ambient

7.7.2 Safety

 DANGER
Live Electrical Conductors Live electrical conductors can cause serious injury or death by electric shock and burns. To prevent injury and before removing covers over electrical conductors, isolate the generator set from all energy sources, remove stored energy and use lock out/tag out safety procedures.

 WARNING
Hot Surfaces Skin contact with hot surfaces can cause serious injury by burns. To prevent injury, wear appropriate personal protection equipment (PPE).

7.7.3 Test RTD Temperature Sensors

1. Remove the terminal box lid.
2. Identify the sensor leads at the terminal block and where each sensor is fitted
3. Measure the resistance between the white and each red wire of one sensor
4. Calculate the sensor temperature from the measured resistance
5. Compare calculated temperature with temperature indicated by external monitoring equipment (if available)
6. Compare alarm and shutdown signal settings (if available) with recommended settings
7. Repeat steps 3 to 7 for each sensor
8. Refit the terminal box lid.
9. Contact Cummins Customer Service Help Desk to replace faulty sensors.

7.7.4 Test PTC Temperature Sensors

1. Remove the auxiliary terminal box lid.
2. Identify the sensor leads at the terminal block and where each sensor is fitted.
3. Measure the resistance between the two wires.
4. Sensor is faulty if resistance shows open circuit (infinity Ω) or short circuit (zero Ω).
5. Repeat steps 3 to 5 for each sensor.
6. Stop the alternator and inspect the change in resistance as the stator winding cools.
7. Sensor is faulty if resistance does not change or change is not smooth.
8. Repeat step 8 for each sensor.
9. Refit the auxiliary terminal box lid.

10. Contact Cummins Customer Service Help Desk to replace faulty sensors.

7.8 Windings

7.8.1 High Voltage Test

NOTICE

Windings have been tested at high voltage during manufacture. Repeated high voltage tests may degrade the insulation and reduce operating life. If a further test is required at installation for customer acceptance, it must be done at a reduced voltage, $V = 0.8 \times (2 \times \text{Rated Voltage} + 1000)$. Once in service, any further tests for maintenance purposes must be done after passing visual checks and insulation resistance tests, and at a reduced voltage, $V = (1.5 \times \text{Rated Voltage})$.

7.8.2 Introduction

NOTICE

Disconnect all control wiring and customer load leads from alternator winding connections before conducting these tests.

NOTICE

The Automatic Voltage Regulator (AVR) contains electronic components which would be damaged by high voltage applied during insulation resistance tests. The AVR must be disconnected before doing any insulation resistance test. Temperature sensors must be grounded to earth before doing any insulation resistance test. Damp or dirty windings have a lower electrical resistance and could be damaged by insulation resistance tests at high voltage. If in doubt, test the resistance at low voltage (500 V) first.


Alternator performance depends on good electrical insulation of the windings. Electrical, mechanical and thermal stresses, and chemical and environmental contamination, cause the insulation to degrade. Various diagnostic tests indicate the condition of insulation by charging or discharging a test voltage on isolated windings, measuring current flow, and calculating the electrical resistance by Ohm's law.


When a DC test voltage is first applied, three currents can flow:

- **Capacitive Current:** To charge the winding to the test voltage (decays to zero in seconds),
- **Polarizing Current:** To align the insulation molecules to the applied electric field (decays to near-zero in ten minutes), and
- **Leakage Current:** Discharge to earth where the insulation resistance is lowered by moisture and contamination (increases to a constant in seconds).

For an insulation resistance test, a single measurement is made one minute after a DC test voltage is applied, when capacitive current has ended. For the polarization index test, a second measurement is made after ten minutes. An acceptable result is where the second insulation resistance measurement is at least double the first, because the polarization current has decayed. In poor insulation, where leakage current dominates, the two values are similar. A dedicated Insulation Tester takes accurate, reliable measurements and may automate some tests.

7.8.3 Safety

 DANGER
Live Electrical Conductors Live electrical conductors can cause serious injury or death by electric shock and burns. To prevent injury and before removing covers over electrical conductors, isolate the generator set from all energy sources, remove stored energy and use lock out/tag out safety procedures.

 WARNING
Live Electrical Conductors Live electrical conductors at the winding terminals after an insulation resistance test can cause serious injury or death by electric shock or burns. To prevent injury, discharge the windings by shorting to earth through an earthing rod for at least 5 minutes.

7.8.4 Requirements

Type	Description
Personal Protective Equipment (PPE)	Wear mandatory site PPE
Consumables	None
Parts	None
Tools	Insulation test meter
	Multimeter
	Milliohm Meter or Micro Ohmmeter
	Clamp Ammeter
	Infrared thermometer

7.8.5 Test the Electrical Resistance of Windings

1. Stop the alternator.
2. Verify the electrical resistance of the exciter field (stator) winding:
 - a. Disconnect the exciter field leads F1 and F2 from the AVR.
 - b. Measure and record the electrical resistance between F1 and F2 leads with a multimeter.
 - c. Reconnect the exciter field leads F1 and F2.
 - d. Make sure the fasteners are secure.
3. Verify the electrical resistance of the exciter armature (rotor) winding:
 - a. Mark the leads attached to diodes on one of the two rectifier plates.
 - b. Disconnect all exciter rotor leads from all diodes at the rectifier.
 - c. Measure and record the electrical resistance between pairs of marked leads (between phase windings). A specialist micro ohmmeter must be used.
 - d. Reconnect all exciter rotor leads to the diodes.
 - e. Make sure the fasteners are secure.

4. Verify the electrical resistance of the main field (rotor) winding:
 - a. Disconnect the two main rotor d.c. leads from the rectifier plates.
 - b. Measure and record the electrical resistance between the main rotor leads. A specialist micro ohmmeter must be used.
 - c. Reconnect the two main rotor d.c. leads to the rectifier plates.
 - d. Make sure the fasteners are secure.
5. Verify the electrical resistance of the main armature (stator) winding:
 - a. Disconnect the leads of the main stator from the output terminals.
 - b. Measure and record the electrical resistance between U1 and U2 leads and between U5 and U6 (if present). A specialist micro ohmmeter must be used.
 - c. Measure and record the electrical resistance between V1 and V2 leads and between V5 and V6 (if present). A specialist micro ohmmeter must be used.
 - d. Measure and record the electrical resistance between W1 and W2 leads and between W5 and W6 (if present). A specialist micro ohmmeter must be used.
 - e. Reconnect the leads to the output terminals, as before.
 - f. Make sure the fasteners are secure.
6. Verify the electrical resistance of the PMG armature (stator) winding:
 - a. Disconnect the three PMG output leads P2, P3 and P4 from the AVR.
 - b. Measure and record the electrical resistance between pairs of the PMG output leads, with a multimeter.
 - c. Reconnect the three PMG output leads P2, P3 and P4 to the AVR.
 - d. Make sure the fasteners are secure.
7. Refer to the Technical Data ([Chapter 9 on page 53](#)) to verify the measured resistances of all windings agree with the reference values.

7.8.6 Test the Insulation Resistance of Windings

NOTICE

The alternator must not be put into service until the minimum insulation resistance is achieved.

TABLE 15. TEST VOLTAGE AND MINIMUM ACCEPTABLE INSULATION RESISTANCE FOR NEW AND IN-SERVICE ALTERNATORS

	Test Voltage (V)	Minimum Insulation Resistance at 1 minute (MΩ)	
		New	In-service
Main stator	500	10	5
PMG stator	500	5	3
Exciter stator	500	10	5
Exciter rotor, rectifier & main rotor combined	500	10	5

1. Inspect the windings for mechanical damage or discoloration from overheating. Clean the insulation if there is hygroscopic dust and dirt contamination.

-
2. For main stators:
 - a. Disconnect the neutral to earth conductor (if fitted).
 - b. Connect together the three leads of all phase windings (if possible).
 - c. Apply the test voltage from the table between any phase lead and earth.
 - d. Measure the insulation resistance after 1 minute (IR_{1min}).
 - e. Discharge the test voltage with an earth rod for five minutes.
 - f. If the measured insulation resistance is less than the minimum acceptable value, dry the insulation, then repeat the method.
 - g. Reconnect neutral to earth conductor (if fitted).
 3. For PMG and exciter stators, and combined exciter and main rotors:
 - a. Connect together both ends of the winding (if possible).
 - b. Apply the test voltage from the table between the winding and earth.
 - c. Measure the insulation resistance after 1 minute (IR_{1min}).
 - d. Discharge the test voltage with an earth rod for five minutes.
 - e. If the measured insulation resistance is less than the minimum acceptable value, dry the insulation, then repeat the method.
 - f. Repeat the method for each winding.
 - g. Remove the connections made for testing.

7.8.7 Dry the Insulation

Use the methods below to dry the insulation of the main stator windings. To prevent damage as water vapor is expelled from the insulation, make sure the winding temperature does not increase faster than 5 °C per hour or exceed 90 °C.

Plot the insulation resistance graph to show when drying is complete.

7.8.7.1 Dry with Ambient Air

In many cases, the alternator can be dried sufficiently using its own cooling system. Disconnect the cables from the X+ (F1) and XX- (F2) terminals of the AVR so there is no excitation voltage supply to the exciter stator. Run the generator set in this de-excited state. Air must flow freely through the alternator to remove the moisture. Operate the anti-condensation heater (if fitted) to assist the drying effect of the air flow.

After drying is complete, re-connect the cables between the exciter stator and AVR. If the generator set is not put into service immediately, turn on the anti-condensation heater (if fitted) and retest the insulation resistance before use.

7.8.7.2 Dry with Hot Air

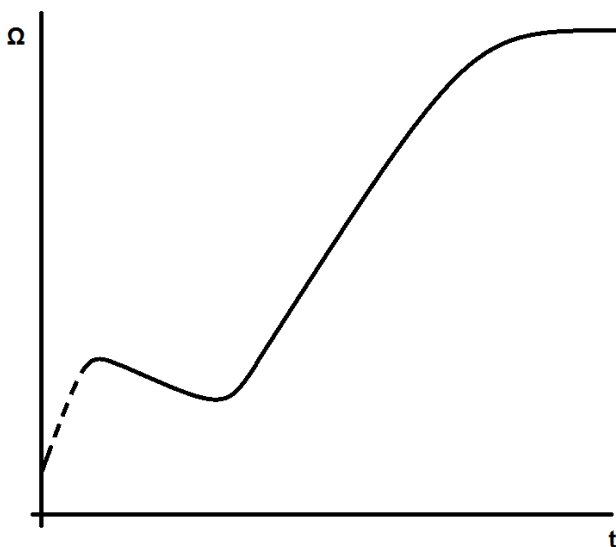
Direct the hot air from one or two 1 to 3 kW electrical fan heaters into the alternator air inlet. Make sure each heat source at least 300 mm away from the windings to avoid scorching or over-heating damage to the insulation. Air must flow freely through the alternator to remove the moisture.

After drying, remove the fan heaters and re-commission as appropriate.

If the generator set is not put into service immediately, turn on the anti-condensation heaters (where fitted) and retest the insulation resistance before use.

7.8.7.3 Plot IR Graph

Whichever method is used to dry out the alternator, measure the insulation resistance and temperature (if sensors fitted) of the main stator windings every 15 to 30 minutes. Plot a graph of insulation resistance, IR (y axis) against time, t (x axis).

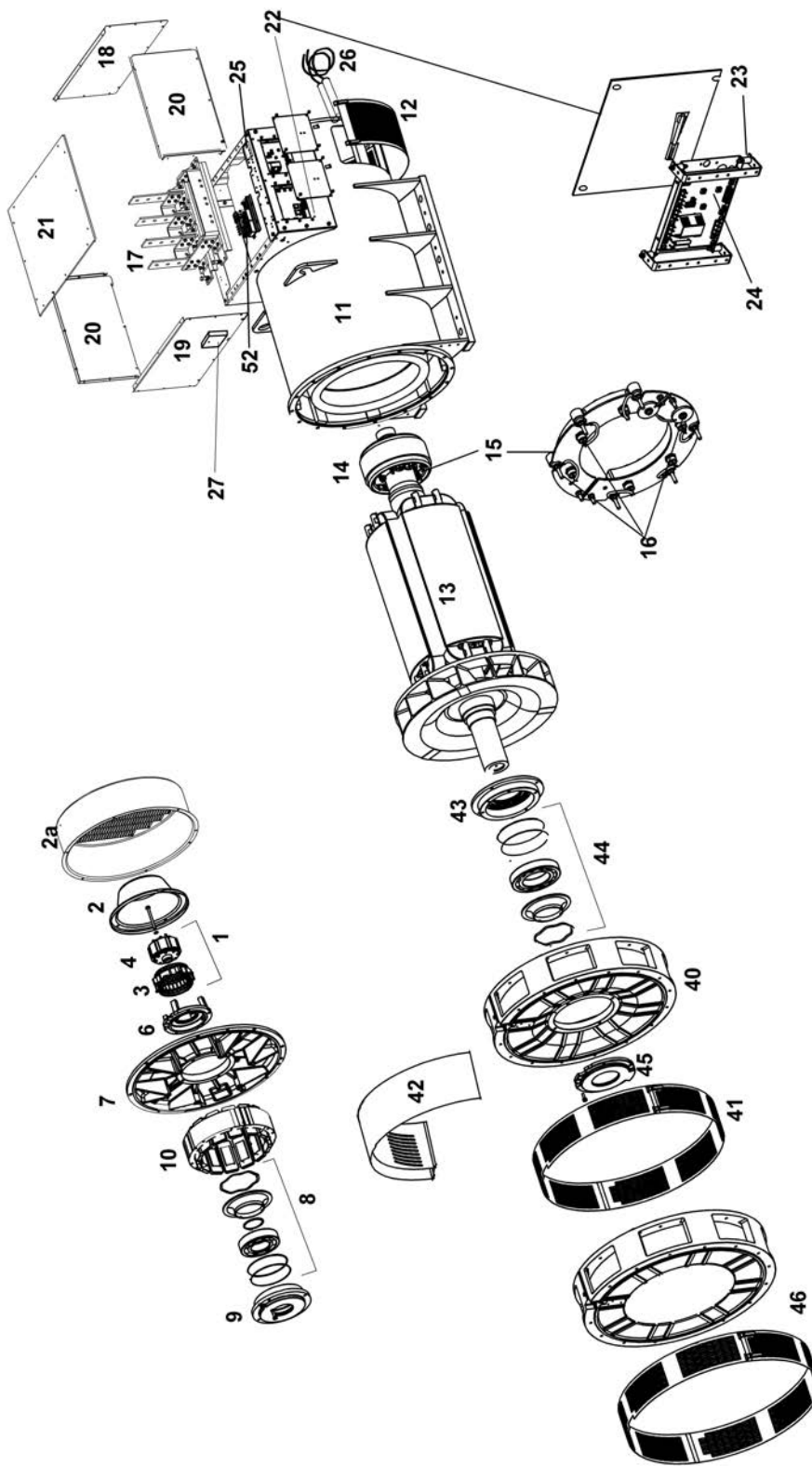


A typical curve shows an initial increase in resistance, a fall and then a gradual rise to a steady state; if the windings are only slightly damp the dotted portion of the curve may not appear. Continue drying for another hour after steady state is reached.

NOTICE
The alternator must not be put into service until the minimum insulation resistance is achieved.

8 Parts Identification

8.1 PG7 Two Bearing Alternator



8.2 PG7 Parts and Fasteners

TABLE 16. PARTS AND FASTENERS

Reference	Component	Fastener	Quantity	Torque (Nm)
1	Complete PMG parts	-	-	-
2/2a	PMG Cover/Air Inlet Cover	M8 x 16	4	26
3	PMG Rotor	M10 x 100	1	50
4	PMG Stator	M6 x 45	4	10
6	NDE Bearing Cap	M10 x 35	5	
7	NDE Bracket	M12 x 40	8	95
8	NDE Bearing	-	-	-
9	NDE Bearing Cartridge	M10 x 60	4	50
10	Exciter Stator	M8 x 90	6	26
11	Main Frame	-	-	-
12	Lower Air Inlet Cover	Split pin	2	-
13	Main Rotor	-	-	-
14	Exciter Rotor	-	-	-
15	Rectifier Assembly	M6 x 100	4	10
16	Diode, Varistor, Resistor (see PG7 rectifier)	-	-	-
17	Main Terminals	M12 x 40	12	45
18	Terminal Box End Panel NDE	M6 x 16	10	10
19	Terminal Box End Panel DE	M6 x 16	10	10
20	Terminal Box Side Panel	M6 x 16	10	10
21	Terminal Box Lid	M6 x 16	14	10
22	AVR Cover Plate	M6 x 16	4	10
23	AVR Mounting Bracket			
24	AVR data logger			
25	Auxilliary Terminal Board	M6 x 25	8	10
26	Anti-condensation Heaters	-	-	-
27	Heater terminal Box			
40	DE Bracket	M12 x 50	12	95
41	DE Air Outlet Screen	M4 x 12	8	1.3
42	DE Louvres			
43	DE Bearing Cartridge	M10 x 55	4	50
44	Complete DE Bearing parts	-	-	-
45	DE Bearing Cap	M10 x 35	5	50
46	DE Adapter	M12 x 45	14	95
52	Isolation Transformer			

8.3 PG7 Rectifier

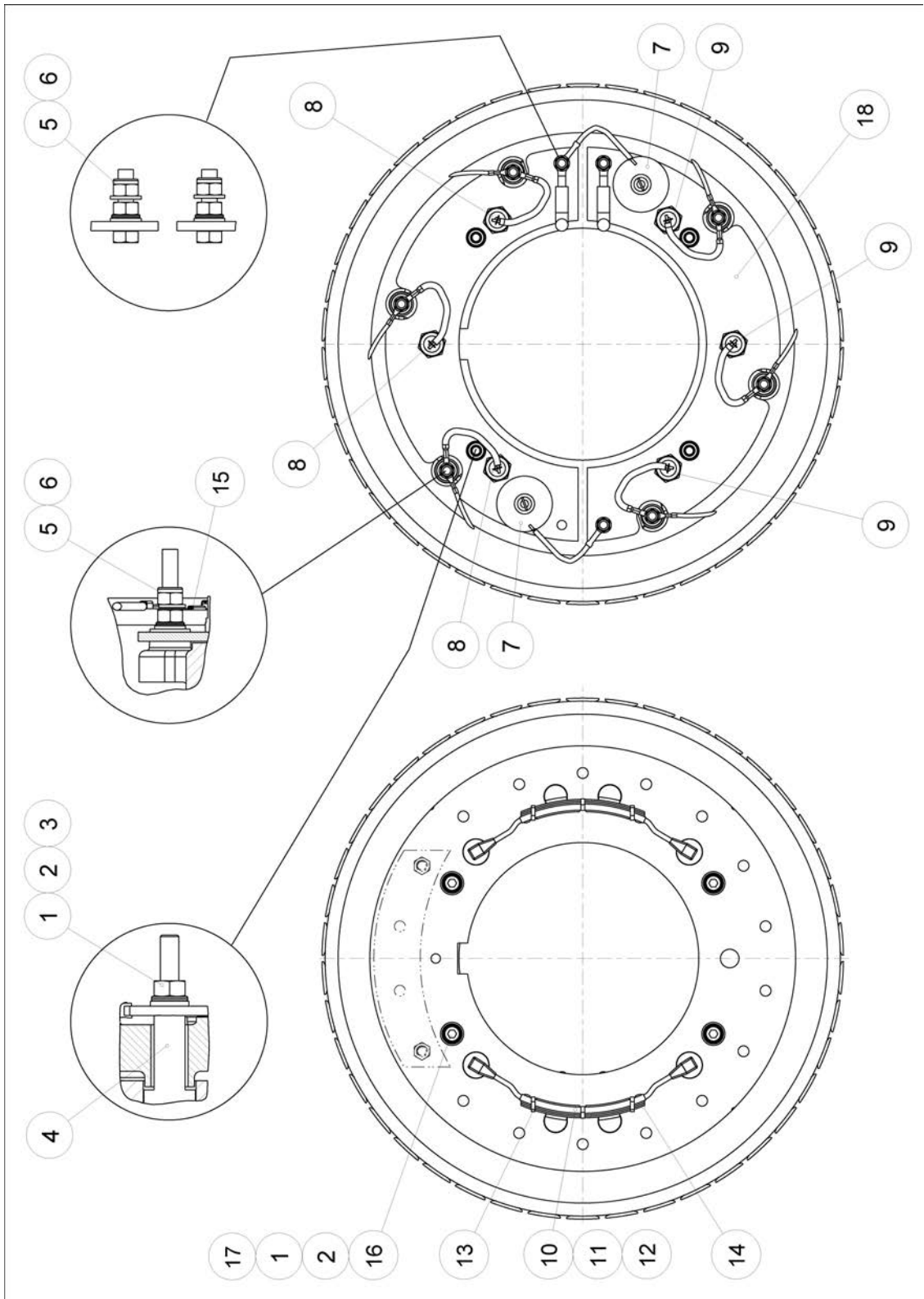


TABLE 17. RECTIFIER COMPONENTS

Reference	Component	Part	Quantity	Torque (Nm)
1	Flat Washer, M6	A025K516	8	-
2	Spring Washer, M6	A025H835	8	-
3	Nut, M6	A025H684	4	10
4	Resistor	A042Z016	4	-
5	Flat Washer, M5	A025J020	8	-
6	Lock Nut, M5	A025J310	8	5
7	Varistor	A025R102	2	5
8	Diode (Reverse)	A025S718	3	4.06 to 4.74
9	Diode (Forward)	A025V232	3	4.06 to 4.74
10	Butt Connector	A025G539	2	-
11	Tape	A025J939	?	-
12	Sleeving	A025H617	?	-
13	Cable Tie	A025M336	6	-
14	Cable Carrier	A040S138	2	-
15	Exciter Lead Ring Terminal	A025F342	6	-
16	Cap Screw, M6 x 120	A028J012	4	10
17	Spacer Bush	A028W148	4	-
18	Rotating Rectifier complete	A041P220	1	-

9 Technical Data

NOTICE

Compare measurements with the technical data sheet and the test certificate supplied with the alternator.

9.1 PG7 Winding Resistances

Alternator	Resistance of windings at 20 °C (measured values should be within 10%)				
	Main Stator (lead-lead) (ohms)	Exciter Stator (ohms)	Exciter Rotor, L-L (ohms)	Main Rotor (ohms)	PMG Stator, L-L (ohms)
	312 (U1-U2) (V1-V2) (W1-W2)				
PG7 S	0.00093	17.5	0.126	2.17	2.6
PG7 T	0.00076	17.5	0.126	2.31	2.6

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10 Service Parts and After Sales Service

10.1 Parts Orders

When ordering parts the machine serial number or machine identity number and type should be quoted, together with the part description. The machine serial number can be found on the name plate or frame.

10.2 Customer Service

Cummins Generator Technologies' service engineers are experienced professionals, trained extensively to deliver the best support possible. Our global service offers:

- On-site a.c. alternator commissioning
- On-site bearing maintenance & bearing condition monitoring
- On-site insulation integrity checks
- On-site AVR & accessories set-up

www.stamford-avk.com

Email: service-engineers@cumminsgeneratortechnologies.com.

10.3 Recommended Service Parts

In critical applications a set of these service spares should be held with the alternator.

TABLE 18. SERVICE SPARES IF AUTO RE-GREASER IS NOT FITTED

Part	Number
Rectifier Set	RSK6001 (3 forward & 3 reverse diodes & varistors) 4 off A042Z016 (resistor)
DM110 AVR	E000-23800
Regreasable DE bearing (core length S)	45-0335
Regreasable DE bearing (core length T)	45-0425
Regreasable NDE bearing (core length S)	45-0422
Regreasable NDE bearing (core length T)	45-0424
Grease	45-0281

TABLE 19. SERVICE SPARES IF AUTO RE-GREASER IS FITTED

Part	Number
Rectifier Set	RSK6001 (3 forward & 3 reverse diodes & varistors) 4 off A042Z016 (resistor)
DM110 AVR	E000-23800
Regreasable DE bearing (core length T)	A054D184
Regreasable NDE bearing (core length T)	A054D154
Auto re-greaser	A054A006
Grease	A053Z748

11 End of Life Disposal

Companies specializing in reclaiming material from scrap products can reclaim most of the iron, steel and copper from the alternator. For more details, please contact Customer Service.

11.1 Recyclable material

Mechanically separate the base materials, iron, copper and steel, removing paint, polyester resin, and insulation tape and/or plastics residues from all components. Dispose of this 'waste material'

The iron, steel and copper can now be recycled.

11.2 Items requiring specialist treatment

Remove electrical cable, electronic accessories and plastic materials from the alternator. These components need special treatment to remove the waste from the reclaimable material.

Forward the reclaimed materials for recycling.

11.3 Waste material

Dispose of waste material from both of the above processes via a specialist disposal company.

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